

OIL CONSERVATION DIVISION

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PRODUCTION OFFICE	
Operator	

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SANTA FE, NEW MEXICO 87501

DEC 19 1984

O. C. D. REQUEST FOR ALLOWABLE API No. 30-015-24389
AND

ARTESIA OFFICE TO TRANSPORT OIL AND NATURAL GAS

The Eastland Oil Company

Address

P.O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Request for Allowable by Santa Fe Exploration Company approved Oct. 31, 1983.
Change in Ownership effective Nov 6, 1983If change of ownership give name
and address of previous owner

Santa Fe Exploration Company, P.O. Box 1136, Roswell, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Newyear Federal	1	Wildcat - Cherry Canyon	State, Federal or Fee Federal	NM1530
Location				
Unit Letter	I	2310'	Feet From The South	Line and 990'
			Feet From The East	
Line of Section	3	Township	25S	Range 29E
				NMPM, Eddy
				Cou

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P.O. Drawer 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	3	25S	29E	No	---

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-31-82	3/10/83 12-5-84	5850'	5805					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2993' GL	Cherry Canyon	5220'	5204'					
Perforations		Depth Casing Shoe						
5220'-5229' (10 holes)		5850'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	48# - 13 3/8"	400'	575 sacks- circul
11	24 & 32# - 8 5/8"	2935'	350 sacks
7 7/8	10.5# - 4½"	5850'	831 sacks
4½" casing	2" EUE tubing	5204'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12-6-84	12-11-84	Pump 9-54" SPM
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	10 psi	0 packer
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	2.0	120
		Choke Size
		None
		Gas-MCF
		1

Post ID-2
1-25-85
Comp. #88

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature) George D. Neal

Vice President - Production

December 17, 1984

OIL CONSERVATION DIVISION

JAN 3 1 1984

APPROVED _____, 19

BY _____

TITLE _____

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompletable wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of cond