HEIGY AND MINERALS DEPARTMENT	CONSERV	ATION DIVIS	אר	Ravised	10-1-78	
DIST PINUE ION	- P. O. U	OX 2088		•		
samta se	ECEIVED BRANTA PE, NE	W MEXICO 87501				
TRANSPURTER OIL		OR ALLOWABLE AND				
PRUNATION OFFICE	AUTIORIZATION TO TRANS	SPORT OIL AND NATU	JRAL GAS			
Cywraior HNG OIL COMPANY	ARTESIA, OFFICE		••••••••••••••••••••••••••••••••••••••		<u></u>	
Adjrees P. O. Box 2267, Midla		- <u>Warden and an an an an an an an an</u>				
Reason(1) for filing (Check proper bo		Other (Pleas	e esplain)		<u></u>	
New Well Recompletion	Change in Transporter of:	Change		tor effective	3/27/86	
Change in Ownership X	Cil Dry C Casinghead Gas Conde	ensate				
If change of ownership give name	The Eastland Oil Compan	y, P. O. Drawer	3488, 560	One Marienfel	d Place	
and address of previous owner		······	Mid	land, Texas 79	702	
Lesse Name	Well No. Pool/Nghie, Including I	Formation	Kind of Leas	•	Lease No.	
Newyear Federal	1 Delaware		State, Fødera	lor Foo Federal	NM 15302	
Unit Letter I ; 231	LOFeet From TheSOUTH_L	Ine and 990	Feet From "	The east		
Line of Section 3 To	waship 25S Range	29E . NMPN		ddy	County	
L			·,		County	
Nome of Authorized Transporter of OL	TER OF OIL AND NATURAL G		to which approv	vçd copy of this form is	to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Ka 159	<u> </u>	ved copy of this form is		
		Address (offe dadress	to writen approv	ver copy of this form is	to be senty	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? I Whe	en .		
If this production is commingled wi	th that from any other lease or pool,		r number:	•	Pat "ana an' si sa saona sa sa	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Resty	
Designate Type of Completion	on — (X) Date Compl. Ready to Prod.	Total Depth	t 1			
	Date Compt. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oil/Gas Pay	4. 1	Tubing Depth		
Periorations				Depth Casing Shoe		
· · ·	TUBING, CASING, AN	D CEMENTING RECOR	D	1		
HOLE SIZE			DEPTH SET		SACKS CEMENT	
				4-1	<u> ID-3</u> 8-86	
	1			Cha	Ap	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil c	I and must be equal to or a	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	producing Method (Flow		l, elc.)		
Length of Test	Tubing Pressure	Casing Pressure	·	Choxe Size		
				-		
Actual Prod. During Test	Oil-Bbis.	Water - Bbin.		Gas-MCF		
CAC MERTY	L					
GAS WELL Actual Frod. Text-MCF/D	Longth of Test	Bbla. Condenagte/AMC	•	Gravity of Condensate		
Teoling Method (pitol, back pr.)	Tubing Presewe (Sbut-in)	Casing Pressue (Shut-	-in)	Choke Size		
CERTIFICATE OF COMPLIANC)E					
I hereby certify that the rules and rules		APPROVED	APR 1		19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Les A. Clements				
		TITLE Supervisor District 11				
Butter Heldon ?				ompliance with RULE		
(Signalwa) Batty (ildan Rogulatory Analyst		If this is a request for allowable for a newly diflied or deepens- well, this form must be accompanied by a tabulation of the deviatio- tasts taken on the well in accordance with RULE 111.				
Betty Gildon, Regulatory Analyst		All sections of this form must be filled out completely for allow able on new and recompleted wells.				
April 10, 1986		Fill out only S	ections I. II.	III, and VI for char a, or other such chang	ives of owner to of condition	
	• /			be filed far eech pe		
* *	• •	. · · ································				