

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS **OIL WELLS**

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL & 990' FEL

14. PERMIT NO.

30 015 24389

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2993' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 15302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newyear Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF: 1/5/93

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TOH LD rods & pump; unseat packer; TOH with tubing & packer.

Load hole w/9# mud.

Set CIBP at 4975' and spot 35' cement plug from 4975' to 4940'.

Set CIBP at 3000' and spot 125' cement plug from 3000' to 2875'.

Shot 4-1/2" 10.5# casing at 1978'; TOH LD casing. - pump 100' cement plug across casing stub from 1978' to 1878' - tagged plug at 1939'.

Shot 8-5/8" 24# & 32# casing at 1285'; TOH LD casing. - Pump 60 sack plug at 1335' Tagged cement plug at 1220' Cement plug from 1220' to 1335' with casing stub at 1285'.

Spot 110 sack plug from 494' to 350' - Tagged cement at 330'.

Set 50 sack surface plug.

Rig released 1-14-93. P&A. Installed dry-hole marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Eldon
Betty Eldon

TITLE Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

David H. Glass
David H. Glass

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

1/16/93

DATE

1/21/93

*See Instructions on Reverse Side

