

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED** APR 29 1983  
P. O. BOX 208  
SANTA FE, NEW MEXICO 87501

APR 21 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 12-81

State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator THE DESANA CORPORATION	8. Farm or Lease Name MAYES
3. Address of Operator 600 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 26-S RANGE 24-E NMPM.	10. Field and Pool, or Wildcat Wildcat-Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3742.29' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Spud & ran surface casing <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 11" hole @ 6:45 p.m. TT 4-7-83. Ran 9 jts 8-5/8" 24# ST&C casing & set @ 395'. Pmpd 10 bbls gel & cedar fiber, pmpd 150 sx thick set containing 1/4# Flocele & 10# Gilsonite. Tailed in w/300 sx Class "C" 2% CaCl w/1/4# Flocele. PD @ 8:30 p.m. Top of cmt 60'. Ran 1", tagged solid cmt @ 60'. Pmpd 85 sx Class "C". Circ 5 sx to pit. Tested casing to 600 psi for 30 minutes, held O.K. WOC 12 hrs. *me 1/1 hrs*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Cook

TITLE Production Superintendent

DATE April 15, 1983

APPROVED BY \_\_\_\_\_

Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

DATE MAY 03 1983

CONDITIONS OF APPROVAL, IF ANY: