

RECEIVED BY
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APR -3 1985

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL COMMITTEE
(Other Instructions Reverse side)
Artesia, NM 88210

ICATE
10M re

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-35607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UCBHW FEDERAL

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

BRUSHY DRAW DELAWARE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-26-S, R-29-E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

1. ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

J.C. WILLIAMSON

3. ADDRESS OF OPERATOR

P.O. BOX 16 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FWL & 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2894.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent report on work done per approval BLM.

RU Permian Servicing. COH w/rods, put on BOP. COH w/TA, perf. sub; GIH w/Watson retrievable BP, set plug @ 5590'. RU Pengo, perf. Williamson Sand @ 5073'-5153' (24 holes) 0.42" Acidized this zone w/3000 gals. 7 1/2% NEFE acid. Made 14 swab runs and recieved 100bbls fluid. Frac Williamson sand (5073-5153') w/53000 gals. 30# cross-link gel, gelled KCl water, 90,000# 20-40 sand, 10,000# 10-20 sand. Swabbing 3 runs/hr. from 12am-12am. Started showing 15% oil cut @ 4pm after 48 swab runs. Turn well to test tank, cont. swabbing until 12am, recovered 480 bbls fluid in 24 hrs., GIH w/pump assembly, 159 jts tbg., total tbg. 4984.14', w/1-22' 1-1/2" rod insert pump, 3-3/4" sub, 198-3/4" rods, 1-6' 3/4" sub, polished rod and liner, stuffing box and WH equipment long stroke pump, open flow line to battery. Turn pumping unit on hand. Well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 3/25/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

APR 2 1985

*See Instructions on Reverse Side