

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2011
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

P.O. BOX 16		MIDLAND, TEXAS 79702		BRUSHY DRAW DELAWARE		EDDY	
J.C. WILLIAMSON		P.O. BOX 16		MIDLAND, TEXAS 79702		BRUSHY DRAW DELAWARE	
LEASE NAME		WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE
EP-USA	3	I	26	26	29	3-20-85	P
UCBHMW FEDERAL	1	M	26	26	29	3-20-85	P
UCBHMW FEDERAL	2	L	26	26	29	3-20-85	P
UCBHMW FEDERAL	3	N	26	26	29	3-20-85	P
UCBHMW FEDERAL	4	K	26	26	29	3-20-85	P
*PLEASE INCREASE ALLOWABLES							
GAS - OIL RATIO		WATER BBL'S		GAS GRAV. OIL BBL'S		GAS M.C.F. CU.FT/BBL	
EP-USA	40	40	30	42	1430		
UCBHMW FEDERAL	101	39	36	43	1190		
UCBHMW FEDERAL	30	39	11	12	1090		
UCBHMW FEDERAL	157	39	167	203	1220		
UCBHMW FEDERAL	10	39	5	615	1230		

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
MAR 26 1985
O.C.D.
ARRESIA, DEPT.

Agent
3-25-85
(Dwer)