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m 9-331 III 017, COLL. Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-Ri424
DEPARTMENT OF THE INTERIOR	NM-18215
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
well gas other DRY	Shewell Federal 9. WELL NO.
2. NAME OF OPERATOR	1
Exxon CorporationAttn: Melba KniplingB. ADDRESS OF OPERATOR915/686-4406	10. FIELD OR WILDCAT NAME Wildcat (Delaware)
P. O. Box 1600, Midland, TX 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 10-265-26E
below.) AT SURFACE:660' FNL and 660' FEL of Sec. 10 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
S. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	-
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3345' GR
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
EST WATER SHUT-OFF	RECEIVED BY
	MAY 1 0 1094
EPAIR WELL	MAY 1 9 1984 (NOTE: Report results of multiple completion or zone change on Form 9-330.)
	O. C. D.
	ARTESIA, OFFICE
BANDON* 🖸 L	ARTEON COLOR
ther)	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statisticular including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
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*See Instructions on Reverse Side