

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 061672-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Perry R. Bass		7. UNIT AGREEMENT NAME Poker Lake Unit	
3. ADDRESS OF OPERATOR P. O. Box 2760, Midland, Texas 79702		8. NAME OR LEASE NAME Poker Lake Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements) At surface 1980' FNL 1980' FWL Unit Letter F At top prod. interval reported below At total depth		9. WELL NO. 60	
14. PERMIT NO. ARTESIA, OFFICE ISSUED		10. FIELD AND POOL, OR WILDCAT Undesignated Big Sinks Del.	
15. DATE SPUDDED 7-12-83		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 33, T25S, R31E	
16. DATE T.D. REACHED 7-24-83		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) August 27, 1983		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, CR, ETC.) 3297' 1' GL		19. BLEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 6180'		21. PLUG, BACK T.D., MD & TVD 1630'	
22. IF MULTIPLE COMPL., HOW MANY? -		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6043'-6045' Delaware Cherty Canyon		25. WAS DISCREETIONAL SURVEY MADE? NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT.- NGT DLL - EPT		27. WAS WELL COMED? NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	801'	12 1/4"
7"	23#	4100'	8 3/4"
4 1/2"	11.60, 10.50, & 9.50#	6180'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
550sx CL "C" Circ 200 sx		None	
2050sx PS Lite 500 CL "C"		None	
200sx PS Lite 100sx CL "H"		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	SN 6076	
2 3/8"	6080		
31. PERFORATION RECORD (Interval, size and number)			
3 3/8" Decentralized csg gun w/ultrajet charges 0° phased 4 JSPF perfs. @ 6043'-6045' (9 shots)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		6043'-6045'	
6043'-6045'		1460 gals 7 1/2% NEFE Acid	
6043'-6045'		3000 gals 15% NEFE HLC Acid & 9 1.1 ball sealers	
6043'-6045'		2000 gals Titan XL-4 & 1800#20-40 Sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-27-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump- 2" X 1 1/2" X 16' RWTC	
DATE OF TEST 9-13-83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BSL. 20
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	GAS—MCF. 40 MCF
			WATER—BSL. 35
			OIL GRAVITY-API (CORR.) 34.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & vented			
35. LIST OF ATTACHMENTS 2 each of above logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>R.C. Hutchins</i>		TITLE Senior Production Clerk	
		DATE 9-14-83	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUS VERT. DEPTH
DST #1 5818'-5902' (84)	Delaware	NO CORES	Open 3 min. SI 30 min. open 60 min. SI 120 min. Recovered: 1800' = 8.7 Bbls SW top Rw 0.11 @ 71°F 35,000 CL, MID RW 0.09 @ 70°F 55,000 CL, bot Rw 0.06 @ 79°F 70,000 CL. BHT 114°F IHP 2718 psi, IFP 467 psi, ISP 2537 psi FFP 522 psi-592 psi, FSIP 2547 psi. FHP 2718 psi. Sampler: 4 psi 2125 cc sw, no oil or gas Rw 0.10 @ 78°F 42,000 CL, pit Rw 0.21 @ 77°F 12,700 CL.	T/SALT	1200'	1200'
DST #2 6025'-6085' (60)	Delaware		Open 3 min. SI 30 min. open 60 min. SI 120 min. Recovered: 570' = 1.69 Bbls. TF = 0.02 Bbls Free oil 36.2° API @ 60°F 270' (0.08 Bbls) ocxw (10% oil) RW = 0.05 ohm x m @ 98°F CL = 72,000 ppm. 292' (0.87 Bbls) ocxw (10% oil) RW = 0.10 ohm x m @ 98°F CL = 33,000 ppm. BHT 114°F. IHP 2801 psi, IFP 60 psi-79 psi, ISP 2490 psi. Sampler: 0.05 cu. ft. gas @ 165 psi 120 cc oil 34.4° API @ 60° CL = 45,000 ppm. Pit Rw = 0.14 ohm x m @ 98°F CL = 45,000 ppm.	T/DEL SAND T/CHERRY CANYON	4203' 5947'	4203' 5947'