Submit 3 Copies Appropriate District Office DISTRICT 1	-	ergy, N	ew Mexico Iral Resour		 1t		ECEIVED	Form C- Revised (See Instr	1.1.89].			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OIL C		TION DIVISION x 2088				ICT 31 '90	at Botton	n of Page		
P.O. Drawer DD, Artenia, NM 88210 DISTRICT III		Sau	exico 875	04-2088			С. С. D.					
I TO TRANSPORT OIL AND NATURAL GAS												
Operator	Well API No.]					
BASS ENTERPRISES PRODUCTION CO. V										30-015-24480		
P.O. BOX 2760, M Reason(s) for Filing (Check proper bax)	IDLAND	TEXAS	79	702-276		ver (Please e	nlaint	<u></u>				
New Well		Change in					рат					
Recompletion	Oil Casinghes		Dry Ga Conden	~								
If change of operator give name	Canadynea		COBORE		····			· · · · · · · · · ·	•	<u> </u>		
and address of previous operator												
IL DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including Formation							Kindo	Leave		ane No.	
POKER LAKE	60 BIG SINKS				•					ederal or Fee LC061672		
Location Unit Letter F: 1980Feet From The NORTH Line and 1980Feet From TheWESTLine												
Section 33 Township 25S Range 31E , NMPM, EDDY County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil KOCH OIL COMPANY, A D												
Name of Authorized Transporter of Casing			or Dry						copy of this for			
NONE												
If well produces oil or liquids, give location of tanks.	F 33 25S 31E NO						When	When 7				
If this production is commingled with that it IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e commingi	ing order nun	iber:						
Designate Type of Completion	. (1)	Oil Well		Gas Well	New Well	Workover	<u> </u>	Deepea	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth				P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations					L					Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SA	CKS CEME	NT	
									Post ID-3			
									11-9-90			
······										chy LI: PER		
V. TEST DATA AND REQUES					4			<u> </u>	·			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load i	oil and must						full 24 hour	3.)	
		•		Producing Method (Flow, pump, gas lift, el								
Length of Test	Tubing Pressure				Casing Press	Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.				Waler - Bbis.				Gas- MCF			
GAS WELL	l				I				l			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF				Gravity of Condensate		
									Choke Size			
Testing Method (pitot, back pr.)					Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFIC				ICE								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved NOV 7 1990							
L.C. How chens												
Signature					ByORIGINAL SIGNED BY							
R.C. HOUTCHENS, SENIOR PRODUCTION CLERK Printed Name Title						MIKE WILLIAMS Title SUPERVISOR, DISTRICT I						
10-29-90 (915) 683-2277					Title SUPERVISOR, DISTRICT IT							
Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.