

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co. 15.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277 - ARTESIA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 1980' FNL, Section 33, T25S-R31E, Unit Letter F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Poker Lake #60

9. API Well No.

30-015-24480

10. Field and Pool, or Exploratory Area
Big Sinks (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The referenced well has recently been plugged and abandoned. The plugging procedure went as follows:

2/25/02: MIRU, dig pit, line & install fence. Unseat pump, POOH & LD rods & pump. Release TAC.
2/26/02: NU BOP Tally tbg while POH. RIH w/4-1/2" CIBP set @ 6000'. RBIH w/tbg, Pump 50 bbls 10 ppg mud laden fluid. Pump 5 BFW. Mix & spot 15 sx Class C neat w/additives. Est TOC @ 5773'.
2/27/02: ND BOP ND WH, weld on 4-1/2" PN, PU on csg. Csg free @ 4150 +/-'. RIH w/jet cutter to 4100'. POH & LD 120 jts of csg. RIH on tbg to 4157'. Mix & spot 100 sx Class C Neat w/additives. Est. TOC @ 3528'. POH & stand back all tbg. WOC.
2/28/02: NU WH NU BOP, TIH w/tbg & tag TOC @ 3875'. RU pump truck to tbg, mix & spot 233 sx Class C Neat w/additives. Displace w/9 bbls FW. Est TOC @ 2487'. POH & LD 51 jts tbg. EOT @ 2231'. WOC. RIH w/tbg to 2489' reverse tbg clean w/ 15 bbls BW. Mix & spot 115 sx Class C Neat cement w/additives Est TOC @ 1803'. POH & stand back 28 jts of tbg. LD remainder.
3/1/02: RBIH w/tbg to 1804' Mix & spot 180 sx Class C Neat w/additives. Displace w/2 bbls FW. Est. TOC @ 727'. POH & LD tbg, ND BOP. RIH w/tbg to 50', Mix & spot 10 sx surface plug using same cement. POOH & LD tubing.
3/7/02: RDPU. Cut off WH and install New Mexico dry hole marker. Remove deadmen. Clean location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Tami Wilber

Title

Production Clerk

Date 3/8/02

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date MAR 15 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)