Form 9-331 C (May 1963)	ArtesiaUMAT DEPARTMENT	Contration - Contration - OF THE IN		UBMIT ELTR (Other reverse sid	i. "Di		No. 42-R1425.		
	1303	<u>NM - 19423</u>							
APPLICATION	N FOR PERMIT T	O DRILL, DE	eepen, or	PLOGCE	A CK	6. IF INDIAN, ALLOTTEI	COL TRIBE NAME		
1a. TYPE OF WORK	ILL X	DEEPEN		PLUG BAC	K E	7. UNIT AGREEMENT N	AME		
	AS OTHER		SINGLE X	MULTIPI ZONE		8. FARM OR LEASE NAD	ME		
2. NAME OF OPERATOR	Kade Federal								
Sundown Pet 3. ADDRESS OF OPERATOR	3. nELL NO.								
204 Ghils 7 4. LOCATION OF WELL (B At Surface 660'	10. FIELD AND POOL, OB WILDCAT Wildcat-Delaware 11. SEC., T., R., M., OB BLK. AND SUBVEY OR AREA								
At proposed prod. zon	Sec. 34, T								
14. DISTANCE IN MILES	12. COUNTY OR PARISH	13. STATE							
21 miles so	Eddy	N.M.							
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OB LEASE 1 (Also to nearest dr]	chis well - 40								
18. DISTANCE FROM PROI	ARY OR CABLE TOOLS								
TO NEAREST WELL, DRILLING, COMPLETED, OF APPLIED FOR, ON THIS LEASE, FT. 1320' W 2100'						Cable tools			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*		
3354.5' GR						June 3	, 1983		
23.	I,	ROPOSED CASING	AND CEMENT	ING PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTI	NG DEPTH		QUANTITY OF CEME	۲۲		
12 1/4"	8 5/8"	24.0#	3	00'±	150 sx(Circulat		rculate)		
8 "	5 1/2"	15.5#	21	00'±		<u>300 sx</u>			

Proposed plans are to drill through the Delaware formation and test for possible commercial oil production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present **DOSWELLE NEW MEXICO** osed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

les 5/28/83 1 r U Agent DATE ____ TITLE SIGNED (This space for Federal or State office use) PERMIT NO. _

TITLE

ATPROVED BY ... CONDITIONS OF APPROVAL, IF ANY :

APPROVAL DATE ____

6/15/83 DATE ____

MAY 3 1 1983

DHL & GAS

N. MEXICO OIL CONSERVATION COMMISS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	a the outer boundaries	of the Section	
perator			ease		Well No.
	n Petroleum	······································	Kade Fede		1
nit Letter S B	ection 34	Township 25 South	Ronge 26 East	County Eddy	
tual Footage Location					
(())	feet from the	north line and	1980 (et from the east	line
ound Level Elev.	Producing Fo	rmation P	ocl		Dedicated Acreage:
3354.5'		Delaware	Wildcat	·	40 Acre
1. Outline the	acreage dedica	ated to the subject well	by colored pencil	or hachure marks on	the plat below.
interest and 3. If more than	royalty). one lease of c	lifferent ownership is de	dicated to the well		thereof (both as to workin of all owners been consol
Yes	No If a	unitization, force-pooling inswer is "yes," type of o owners and tract descrip	consolidation		dated. (l'se reverse side o
No allowable	will be assign				mmunitization, unitizatior n approved by the Commis
	1		*		CERTIFICATION
		660' : 	 	tained h	certify that the information cor erein is true and complete to th my knowledge and belief.
	 		 	Norme Position Agent Company Sundoy Date 5/28/2	vn Petroleum Ltd
		REG. PROS.	TATE OF MEXICO	Shown on notes st under my is true knowled Date Surve May 26 Registered	
330 660 '90	1		1 1800 1000	sog of John W.	Ma'u' / est No West, NM L.S. 676

APPLICATION TO DRILL

Sundown Petroleum Ltd. Kade Federal No. 1 660' FNL & 1980' FEL Sec. 34, T25S, R26E Eddy County, N.M.

NM - 19423

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6:

- 1. Geologic Name of Surface Formation: Aeolian
- 2. Drilling Tools and Associated Equipment: Cable tool rig.
- 3. Proposed Drilling Depth: 2100'
- 4. Estimated Geological Marker Tops:

Delaware Lime 2000' Delaware Sand 2050'

- 5. Mineral Bearing Formation: Oil bearing at 2060'
- 6. Casing Program:
 - 8 5/8" Casing Set approximately 300' of 8 5/8". 24#, ST&C casing. Cement to surface using 150 sx of Class 'C' cement.
 - 5 1/2" Casing Set 5 1/2", 15.5#, ST&C casing to total depth. Cement with 300 sx of Class 'C' cement to isolate all water, oil, and gas zones.
- 7. Pressure Control Equipment: No pressure control needed.
- 8. <u>Proposed Mud Program</u>: No mud program needed due to the use of cable tool drilling. Will use minimum amount of water throughout the hole.



Sundown Petroleum Ltd. Kade Federal No. 1 660' FNL & 1980' FEL Sec. 34, T25S, R26E Eddy County, New Mexico



Exhibit 'C' Sundown Petroleum Ltd. Kade Federal No. 1 660' FNL & 1980' FEL Sec. 34, T25S, R26E Eddy County, New Mexico

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