Form: 3160-5 (November 1983) (Formerty 9-331) DEPARTM .T OF TI		ATTINC DE CALCOLAIS	Budget Bureau No STOExpires August 3 5. LEASE DESIGNATION AT	2. 1004-0135 1. 1985 ND BERIAL NO G
RECEIVED BUREAU OF LAND M SUNDRY NOTICES AND		LS	NM - 19423 B if indian, allottee c	R TRIBE NAME
(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM I OIL V GAS	ieepen or plug back to a dif T for such proposals.)		7. UNIT AGREEMENT NAM	
2. Mus of Operator	· _ · · · · · · · · · · · · · · · · · ·		3. FARM OR LEASE NAME	
ARTESIAS OFFICE Sundown Petroleum Ltd.			Kade Federal	
3. ADDRESS OF OPERATOR HILES			9. WELL NO.	
204 Gihls Tower, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL			10. FIELD AND POOL, OE WILDCAT U. C.C.A. DELAWARE 11. SEC., T., E., M., OR BLE. AND SURVEY OF AREA	
14 PERMIT NO. 15 ELEVATIONS			Sec. 34, T-25	
14 PERMIT SO. 30-015-24497 3357 KB			2. COUNTY OB PABISH 1 Eddy	New Mexico
16. Check Appropriate Box 7	o Indicate Nature of N	lotice, Report, or Oth	er Data	
NOTICE OF INTENTION TO .	i I	S J B S BQU E N	T REPORT OF :	
TEST WATER SHUT-OFF PULL OR ALTER SAS	NG WATE	B SHUT-OFF	BEPAIRING WEL	.L
FRACTURE TREAT	PRAC	TUBE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS		TING OR ACIDIZING	ABANDONMENT*	X
 REPAIR WELL CHANGE PLANS (Other) 17. DESCRIBE CROPOSED OR COMPLETE: OPERATIONS (Plantly si proposed work. If well is directionally drilled, give nent to this work.) 	: 	(NOTE : Report results of Completion or Recompletion	on Report and Log form.)
See attached sheet.				
۵	CCEPTED FOR REC	ORD	AUG 21 3 35 CARLSAND ACSE AREA HEREDUAR	RECEIVED
	SEP 1 1987			ED
	SJS		S P O	
	ARLSBAD, NEW ME	EXICO		
18. I hereby certify that the foregoing is true and correct SIGNED	as determined fr TITLE Division O Pogo Produc	rom all availabl perations Manage		7
(This space for Federal or State office use)	Pogo Produc	ing company		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	- 2
*Sec	e Instructions on Reverse	: Side	Pont ID 9-11-8 P+H	37

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Spudded 6/18/83 with cable tools.

- 6/22/83 TD 308'. Ran 8 5/8" 24# casing. Western Company cemented with 175 sxs premium cement. Circulated 35 sxs as per Western Company Field Receipt No. L 580984 dated 6/22/83.
- 7/25/83 TD 2057'. Ran 5 1/2" 15.5# J-55 casing. Western Company cemented with 180 sxs Class C plus 1% CaCl as per Western Company Field Receipt No. L 547047 dated 7/25/83.
- 8/1/83 Perfs 2005'-1949'. Baker retainer @ 1940'. Western Company cemented with 150 sxs Class C Neat as per Western Company Field Receipt No. L 546885 dated 8/1/83.
- 8/16/83 Perfs 1864'-1884' and 1913'-1922'. Ran pump in tests.
- 8/17/83 Perfs 1864'-1884' and 1913'-1922'. Baker K-1 cement retainer at 1911'. Western Company sq. cemented with 150 sxs Class C Neat cement. Max pressure 1600# as per Western Company Field Receipt No. L 547161 dated 8/17/83.
- 8/22/83 Baker CR at 1910'. Western Company squeezed with 35 sxs as per Western Company Receipt No. L 547165 dated 8/22/83.
- 8/30/83 Western Company set 35' plug at 1840', 100' plug at 700' and 65 sxs at surface. Total 160 sxs Class C mixed and pumped as per Western Company Field Receipt No. L 623834 dated 8/30/83. NL Pulling Unit on location.