

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-80

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O. C. D.
ARTESIA, OFFICE

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DETERMINATION	
SANTA FE	☒
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LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATION	☒
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

George H. Mitchell

Address

P.O. Box 385, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Littlefield B0 Federal	2	Delaware Brushy Draw - Cherry Canyon	State, Federal or Fee Federal	LC065928A
Location				
Unit Letter	A	: 724 Feet From The North Line and 660 Feet From The East		
Line of Section	34	Township	26S	Range
			29E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Company	P.O. Box 4648, Houston, Texas 77210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	34	26S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Result	Full Result
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
5-29-84	8-2-84	5900	5900					
Elevations (FE, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2902 G	Delaware Cherry Canyon	4950	4932					
Perforations	Depth Casing Shoe							
4950, 53, 57, 61, 64, 67, 70, 73, 76, 79, 83, 89, 92, 95, 98	5900							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	350'	485					
8 3/4"	7"	2880'	200					
6 1/8"	4 1/2"	5900'	356					
	2 3/8"	4932"						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-2-84	8-6-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	50	200	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
140 bbls.	100	40	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George H. Mitchell
(Signature)
Agent

(Title)

August 7, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED 3/7, 19 84BY Nancy DeckerTITLE Geologist

This form is to be filed in compliance with rule 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.