

RECEIVED BY	✓
DATE	✓
FILE	✓
U.S. OIL	✓
LAND OFFICE	✓
TRANSPORTER	✓
OPERATOR	✓
REGISTRATION OFFICE	✓

RECEIVED BY
JUN 26 1986
O. C. D. REQUEST FOR ALLOWABLE
ARTESIA OFFICE
AND
INFORMATION TO TRANSPORT OIL AND NATURAL GAS

George H. Mitchell
P.O. Box 385, Artesia, New Mexico 88211-0385

Person(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Littlefield B0 Federal	2	Brushy Deaw Delaware	State, Federal or Fee Fed.	LC 065928A

Unit Letter A : 724 Feet From The North Line and 660 Feet From The East
Line of Section 34 Township 26S Range 29E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P.O. Drawer 159, Artesia, N.M. 88211-0159
Continental Oil Company	Odessa, Texas
Is gas actually connected?	When
yes	

If production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil, able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James H. King
(Signature)
Agent
(Title)
June 26, 1986
(Date)

OIL CONSERVATION DIVISION

JUN 27 1986

APPROVED _____, 19 _____

BY Les A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.