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Form 9-251 C (Meg 1963)			SUBMIT IN TH		* Form approved. Budget Bureau No. 42-R1425
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DR b. TYPE OF WELL		DEEPEN	<u>2</u>	СК	7. UNIT AGREEMENT NAME
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2. MARE OF OTBRAIDE	WORTH PETR	OLEUM COMPANY			
3. ADDRESS OF OPERATOR					3
4 LOCATION OF PURIT (1)					10. FIELD AND POOL, OR WILDCAT
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At proposed prod. zor		AND 1681' FEL 0	F SECTION 27	T	AND SURVEY OR AREA
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				0	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP	USED*				1
PROPERTY OR LEASE I	LINE. FT.	1681'	1318.02		HIS WELL
18. DISTANCE FROM PROF TO NEAREST WELL, D	POSED LOCATION* RILLING, COMPLETED,		OPOSED DEPTH	20. ROTA	
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23.	. <u> </u>		CEMENTING PROGRA	M	- CI ON ANTROVAL
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"P"	11. 20 1				
A.D. W	Nº 4				OG DIST. 6 N. M.
ROAD					FIL, NEW MEXIC
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If p	roposal is to deepen or pl	ug back, give data on pre	sent produ	ctive zone and proposed new productive
zone. If proposal is to c	frill or deepen directional	ly, give pertinent data o	a subsurface locations and	l measured	and true vertical depths. Give blowout
24.	UNITED STATES Differentiation on DEPARTMENT OF THE INTERIOR DP aver DD GEOLOGICAL SURVEY Count of the interview and average average (2004) Count of the interview average (2004) <thcount average<br="" interview="" of="" the="">(2004) Count of the int</thcount>				
SIG ED Arthu				COMPANT	JULY 15, 1983
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*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

March Lease March Masse March Masse 1 - Minit Section 1 Amoo Redet 3 1 - Minit Section 1 Section 1 Section 3 210 For the Lorentian of Well: 23 Eddy County Section 3 2310 feer term the South 1081 feer term the Edst into 2368.0 CHERRY CANYON Impose Boold Impose Edst into 2368.0 CHERRY CANYON Impose Edst into 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 1 femre than one lease of different ownership is dedicated to the well, have the interests of all owners heen dated by communitization, untrastion, force-pooling, etc? If more than one lease of different ownership is dedicated. femre version 1 answer is "no." If answer is "yes." type of consolidation			on	of the Sectio	the outer boundaries	s must be from	All distar					
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BOP STACK

3000 PSI WORKING PRESSURE

DEPTH INTERVAL FROM 8-5/8" CASING SEAT TO TOTAL DEPTH

BOP ARRANGEMENT





ARTHUR R. BROWN 101 E. Marland Hobbs, New Mexico 88240 Office (505) 397-2767 Home (505) 392-5642

PETROLEUM

JAMES A. KNAUF 1501 W. Missouri Artesia, New Mexcio 88210 Phone (505) 746-4138

ENGINEERING & REGULATORY SERVICES

101 E. Marland, Suite 105 Hobbs, New Mexico 88240

July 11, 1983

Bureau of Land Management Minerals Section P. O. Box 1397 Roswell, New Mexico 88201

Gentlemen:

This is to advise that Worth Petroleum Company has contacted J.G. Ross, the surface owner, concerning surface restoration after completion of drilling operations at well No. 3 Amoco Federal, located in the NW4SE4 of Section 27, T.26 S., R.29 E., Eddy County, New Mexico, lease NM-38636.

Work to be done after completion of drilling operations is as follows:

If the well is completed for production, the well location will be cleaned up, and the drilling pits will be filled as soon as they are dry.

If the well is plugged and abandoned, all pits will be filled and levelled, the location will cleaned up, and the well pad and access road will be left in place.

Sincerely

Arthur R. Brown, Agent for WORTH PETROLEUM COMPANY

ARB/bb