NN OIL CONS. COMMISS					
Form 9-331	THISS T				
Drawer DD	210 Budget Bureau No. 42-R1424				
UNITED STATES ATTESTA, AND	5. LEASE				
DEPARTMENT OF THE INTERIOR	NM-38636				
GEOLOGICAL SURVEY RECEIVED BY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTSJAN WELLS	7 UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8 FARM OR LEASE NAME				
O, C, D,	AMOCO FEDERAL				
1. oil XX gas ARTESIA, OFFICE	. WELL NO.				
2. NAME OF OPERATOR	3				
WORTH PETROLEUM COMPANY	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	BRUSHY DRAW DELAWARE				
P.O. BOX 17406, FORT WORTH, TEXAS	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				
below.)	SEC.27, T.26 S., R.29 E.				
AT SURFACE: 2310'FSL & 1681'FEL OF SEC. 27	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	EDDY NEW MEXICO				
	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2868_GL				
TEST WATER SHUT-OFF	RBUEC				
FRACTURE TREAT	s <sup>20</sup> <b>S</b>				
SHOOT OR ACIDIZE					
	(NOTE: Report results of multiple comptetion or one				
PULL OR ALTER CASING	change on Form 9–3300				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
ABANDON*					
(other) SETTING SURFACE CASING AND PRODUCTIO					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
8-16-83: Spudded well at 12:00 Noon.					
8.17-83: Ran and set 8-5/8" casing in 12-1/4 with 280 sacks of Class "C" cement	" hole at 445 feet. Cemented with 2% CaCl. Casing wt. is 24#.				

8-29-83: Ran and set 4-1/2", 11.6# casing in 7-7/8" hole at 5070 feet. Cemented with 400 sacks of Class "C" cement. Top cement at 3225'.

Subsurface Safety Valve: Manu. and Type	••••••			Set @ Ft.	
18. I hereby certify that the foregoing is t SIGNED Arthur R. Brown			DATE	12-27-83	
(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE .	<u></u>	DATE	ACCEPTED FOR RECORD	
	*See Instru	uctions on Reverse S	ide	JAN 1 01984	