

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104

Revised 10-1-79

RECEIVED BY

NOV 09 1983

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WORTH PETROLEUM COMPANY ✓

P O Box 17406, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

☒ New Well
☐ Completion
☐ Change in Ownership

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-11-84
UNLESS AN EXCEPTION TO FROM BLM
IS OBTAINEDChange of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amoco-Federal	3	Undesignated Brushy Draw Cherry	State, Federal or Free	NM-386
Location	Unit Letter	Feet From The	Line and	Feet From The
	J	2310	South north	1681 East
Line of Section	27	Township	26	Range
				29E
				NMPM, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation		Permian Bldg., Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	27	26	29E	no	

If this production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Ho
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/16/83	10/14/83	5075	5035					
Productions (LF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2868 GR	Cherry Canyon Delaware	4909	4975					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8-5/8 - 24	448	280 Class C
7-7/8	5-1/2 - 11.6	5070	400 Class C
	2-7/8	4975	

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/14/83	10/14/83	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20#	20#	open
Initial Press. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
65	65	65	20

AS WELL

Initial Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Casing Method (pilot, bare pt.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Administrative Assistant

November 4, 1983

OIL CONSERVATION DIVISION

APPROVED JAN 11 1984

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of new
well name or number, or transporter, or other such change of records.