



REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Worth Petroleum Company

P O Box 17406, Fort Worth, Texas 76102

Use for filing (Check proper box)

Well Completion ☒ Change in Time Interval ☐
Change in Ownership ☐ Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Name of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Amoco-Federal Well No: 4 Pool Name, Including Formation: ~~Unders.~~ Brushy Draw Cherry Canyon
Kind of Lease: Federal Lease No: NM-38636
Unit Letter: H 2310 Feet From The North Line and 330 Feet From The East
Line of Section: 27 Township: 26S Range: 29E N.M.P.C. Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation
Address (Give address to which approved copy of this form is to be sent) Permian Bldg, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco
Address (Give address to which approved copy of this form is to be sent) P O Box 2197, Houston, TX 77001
Well produces oil or liquids, or location of tanks: I 27 26 29 Is gas actually connected? yes When 2/25/84

If production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X) Oil well ☒ Gas well ☐ New well ☒ Workover ☐ Deepen ☐
Date Spudded: 11/28/84 Date Compl. ready to Prod.: 2/25/84 Total Depth: 5052 P.D.T.D.: 5037
Locations (DE, RAB, RF, GR, etc.): 2875 KB Name of Producing Formation: ~~Cherry Canyon~~ *Delaware* Top Oil/Gas Pay: 4962 Tubing Depth: 4940
Elevations: 4962-5017 Depth Casing Shoe: 5045

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	523 517	575
7-7/8"	5-1/2"	5046	450
	2 7/8	4940	

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 2/25/84 Date of Test: 2/27/84 Producing Method (Flow, pump, gas lift, etc.): pump
Length of Test: 24 hrs Tubing Pressure: - Casing Pressure: 170 Choke Size: 1/2"
Test Press. During Test: 93 Oil-Bble: 93 Water-Bble: 120 Gas-MCF: 47

AS WELL

Test Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Temple Lawrence
(Signature)

Administrative Assistant
(Title)

3/12/84

OIL CONSERVATION DIVISION
APR 04 1984

APPROVED

Original Signed By
Leslie A. Clements
Supervisor-District II

This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out for, totally for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of ownership or for a change in the well.