

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

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re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

415F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ OCT 13 '87

2. NAME OF OPERATOR J.C. Williamson O. C. D.

3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL

14. PERMIT NO.
30-015-24551

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2891.4 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-20367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MWJ Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

XX
XX

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Pull rods and pump, cut paraffin with paraffin knife
- (2) Pull tubing
- (3) Set retrievable bridge plug @ 5125', test plug to 2000# for 5 min., if plug holds, then proceed, if not reset, retest until it holds, then proceed.
- (4) Reperforate Delaware (Cherry Canyon) Sand w/9 new holes @ 4976,78,88,5003, 16,18,20,22,24 (hole diameter 0.41")
- (5) Reacidize zone with 3000 gals. 7 1/2% NEFE acid @ 2.5 BPM and 1500# pressure
- (6) Swab test well
- (7) If oil cut and fluid entry favorable, refrac zone with 60,000 gals. gelled KCl water, 100,000# 20/40 sand & 20,000# 12/20 sand @ 40 BPM, 1100# pressure
- (8) Flowback frac, when well dead, return well to production

OCT 2 11 07 AM '87

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Kela D. Schmidt

TITLE Production

DATE 10-01-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 10-9-87

*See Instructions on Reverse Side