

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR J.C. Williamson

3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2891.4' GR

RECEIVED

SEP - 1 '94

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO. NM-20367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM OIL CONS COMMISSION

7. UNIT AGREEMENT NAME
Artesia, NM 88210

8. FARM OR LEASE NAME
MWJ Federal

9. WELL NO. 2

10. FIELD AND POOL, OR WILDCAT
Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T26S, R29E

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☒ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MWJ #2 - WORKOVER

1. Bail sand, debris and ball sealers off of RBP @ 4650'.
2. Move RBP from 4650' to 3500', reset and test to 2000# for 10min., change out plug if plug does not hold.
3. Perforate upper Delaware sand (Ramsey) from 2937-80', 2983-85' w/approx. 7 holes.
4. Acidize perms with 2000 gals 15% acid.
5. Swab and test zone for 3-4 days.
6. If results favorable, fracture treat well with 5000 gals gelled Kcl water and 10,000# sand.
7. Flow back and clean up well, swab back frac fluid.
8. COH w/tbg, run back downhole pumping assembly.
9. Hang well on the pumping unit, return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE for REW, Engineer

DATE 08-15-94

(This space for Federal (ORIG. SGT.) JOE G. LARA

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

8/31/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side