

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

PRIOR CONSENT REQUIRED
(See other in-
structions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

NM- 35607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UCBHWW Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Brushy Draw *D. Lawrence*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

2. NAME OF OPERATOR

J. C. Williamson

3. ADDRESS OF OPERATOR

P. O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1980' FWL

At top prod. interval reported below 1980' FSL & 1980' FWL

At total depth 1980' FSL & 1980' FWL

14. PERMIT NO.

DATE ISSUED

6-22-83

15. DATE SPUDDED

9-23-83

16. DATE T.D. REACHED

10-4-83

17. DATE COMPL. (Ready to prod.)

11-29-83

18. ELEVATIONS (DF, BEB, BT, GR, ETC.)*

2936.9 GR

19. ELEV. CASINGHEAD

2940

20. TOTAL DEPTH, MD & TVD

6300'

21. PLUG, BACK T.D., MD & TVD

5600

22. IF MULTIPLE COMPL., HOW MANY*

-0-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

6300

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5143' - 5193'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Compensated Density Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	370'	17-1/2"	425 Sx	0
8-5/8"	24#, 32#	2870'	11"	150 Sx	0
4-1/2"	10.5#	6300'	7-7/8"	1300 Sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5210	

31. PERFORATION RECORD (Interval, size and number)

5143' - 5193' = 12 holes (0.36')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5143' - 5193'	2000 gallons 15% acid
5143' - 5193'	10,000 gallons and 20,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-29-83		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-29-83	24	full	→	40	6	90	1500/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	40	6	90	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ralph E. Williamson

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Secretary

DATE

12-19-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

6 logs rec. 12-22-83