

RECEIVED BY

JUL 30 1985

SUNDAY NOTICES AND REPORTS ON WELLS

NM OIL CONS. COMMISSION
 Drawer DP
 Artesia, NM 88210

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for each proposal.

O. C. D.

ARTESIA, OFFICE

OTHER

2. NAME OF OPERATOR

J.C. Williamson

3. ADDRESS OF OPERATOR

P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below
 At surface

1980' FWL & TSL

14. PERMIT NO.

15. ELEVATIONS (SHOW WELLHEAD, DEPTH, OR, ETC.)

2894.3 CR

7. UNIT AGREEMENT NAME

8. FARM OR TRACT NAME

UCBHW Federal

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Brushy Draw Delaware

11. SEC., T., E., M., OR BLM. AND
 SURVEY OR AREA

Sec. 25,

T-26-S, R-29-E

12. COUNTY OR TOWNSHIP 13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

DEEP OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

WELL HEAD COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHUTTING OR PLUGGING

ABANDONMENT

SHUTTING OR PLUGGING

ABANDONMENT

(X) Other

(Other) No report results of multiple completion on Well Completion or Recombination Report and Log form

17. ON DEEPER REPORT OR COMPLETION REPORT, Give pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location, measured and true vertical depths for all intervals and zones penetrated in this work.

Subsequent report on work done per approval BLM

RU Permian Servicing. COH w/pump and rods, put on BOP. Unset TA, COH w/tbg., packer. GIH w/tbg. @ 5620', hole has 20' natural fill. RU Kill truck, pressured tbg. to 2000# to test bottom of hole, held ok for 20 min. unseated packer and pulled up to 4984', reset w/14 pts. wt. Pressured casing to 2000# for 20 min., held ok. Pressured casing to test previously squeezed perfs. from 4496'-4546'. COH w/tbg. & packer. Had to work packer past tight spot @ 5050'. RU Pengo, ran 3.6256 ring gauge and wire-line junk basket. Tagged TD @ 5570'. COH w/ gauge ring. Reperf. Williamson sand from 5120 - 5176' w/ 40" gun (13 holes) in 2 runs. RU BJ Titan, acidized Williamson sand from 5120-5176' w/3000 gals. 7 1/2% NITE acid. Frac Williamson sand from 5120-5176' (24 holes) w/80,000 gals. 30% cross-link gel, 110# 20-40 sand, 20,000# 10-20 sand. Flowed 500 bbls lead water from 7:30 am - 12 am, no shows. Made 37 swab runs w/no shows. From 12 am - 8 am made 22 swab runs, recovered 250 bbls lead water w/no shows. RD BOP, GIH w/22' 1 1/2" pump, 2' 3/4" sub, 159 3/4" rods, 37 7/8" rods, 2-4' x 7/8" rods, put on polish rod and wellhead equipment, long stroke pump. Hung well on, put well back on production 07-23-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

07-24-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 1985

*See Instructions on Reverse Side