NM OIL CONS. COMMISSION Drawer Dr

Form 9-331 Dec. 1973

Artesia, ii 88210

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	NM-20965	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  BEC 08 1983	
1. oil gas well other	Pioneer Federal O. C. D.  9. WELL NO.  ARTESIA OFFICE	
2. NAME OF OPERATOR Exxon Corporation  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat De law al	
P.O. Box 1600; Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL & 1980' FEL of Section. AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE  Eddy New Mexico  14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3100' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	NOTE: Report results of multiple pompletion of motor change on Form 9-338 MG MT RICT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and it to this work.)*	
Please amend the casing and cementing program for the above well as follows:		
1. 61#, 13 3/8 csg will be used instead fo 54.	5# csg.	
2. 8 5/8" csg string will be set at 3300' inst	ead of 1900'.	
<ol> <li>Wellhead equipment will consist of a flange x5 1/2" casing program w/2 7/8" tubing hang</li> </ol>	d type, 2000' psi WP for 13 3/8"x8 5/8" er.	
<ol> <li>Drilling fluid changes will be 10# BW from funnel visc and 10.5<sup>+</sup> pH (3300-7200').</li> </ol>	600-3300' and CBW, 8.4-9.4#; 28-32	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED MELLON STATE Unit He	ad DATE November 28, 1983	
This space for Federal or State of		
APPROVED BY ORIG. SGD.) DAVID R. GRASS DATE		
CONDITIONS OF APPROVAL IF ANY:  DEC 7 1983		

