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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
O. C. D.

SUBMIT IN DUPLICATE

COMMISSION Form approved.
Budget Bureau No. 42-R355.5

Oil (See instructions on reverse side)
Drawer 88210
Artesia, NM

5. LEASE DESIGNATION AND SERIAL NO.
NM-20965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pioneer Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17-26S-30E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

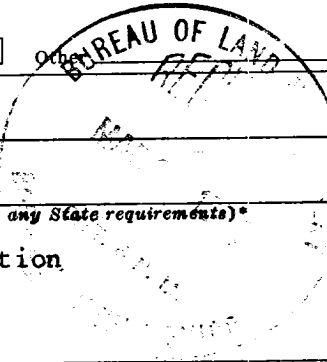
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL and 1980' FEL of Section
At top prod. interval reported below
At total depth



14. PERMIT NO. 30-025=24599 DATE ISSUED 9-13-83

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

15. DATE SPUDDED 11-28-83 16. DATE T.D. REACHED 12-21-83 17. DATE COMPL. (Ready to prod.) 2-25-84 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 3100' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7200' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6280-6286' Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL; DLL-MSFL; DPT; NGT; BHC; SHDT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	602	17 1/2"	500 sx Lite; 350 sx Cl C	
8 5/8"	24#	3520	11"	1350 sx Cl C	
5 1/2"	17#	7200'	7 7/8"	1250 sx Cl C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6000'	

31. PERFORATION RECORD (Interval, size and number)

6280-6286'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6280-6286'	1000 gals 15% HCl
	20000 gals YFCO ₂ ; 1020686 SCF CO
	33000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 2-25-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 1.75 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-17-84	24			60	74	195	1230

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						41.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared

ACCEPTED FOR RECORD PETER W. PETER

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

APR 9 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Melba Kripling* TITLE Unit Head DATE 3-27-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	3488		Limestone, shale, sandstone
			Delaware
			3488
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH