·	- NEW MEXICO OIL CO	INSERVATION C MISSION	Form C-104	
SANTA FE V FILE VV	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN EFFective	NSPORT OIL AND NATURAL G ニー Sーノー88	AS RECEIVED	
TRANSPORTER GAS OPERATOR		·	APR 19'88	
1. PRORATION OFFICE			O. C. D. ARTESIA, OFFICE	
Ad Irezz	ERPRISE	1/2 . 00		
Reason(s) for filing (Check proper box)		New Mexico 88 Other (Please explain)	2, 10	
New We!1 Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner	XXON COMPANY US	A, P.D. Box 1600, Mic	LAND, Tex. 29702	
II. DESCRIPTION OF WELL AND				
Pioneer Federa		State Federal	∽ I	
Unit Letter T : 19	80_Feet From The <u>South</u> Line	and	The EAST	
	mship 265 Range		dd V County	
III. DESIGNATION OF TRANSPORT	or Condensate	Address (Give dadress to which upprof		
NAVATO REFINING	singhead Gas or Dry Gas	P.O. Box 159 ARTE. Address (Give address to which approv	sia, New Mex 88210 yed copy of this form is to be sent)	
NONE		Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	FLARE		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name O. Producing Committee		Depth Casing Shoe	
Perforations				
100 E 517E	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE			Post ID-3	
			4-22-88 schr op	
		fter recovery of total volume of load oil	and must be equal to at exceed to a all	
V. TEST DATA AND REQUEST F OIL WELL	able for this de	fter recovery of total volume of load off pth or be for full 24 hours) Preducing Method (Flow, pump, gas h		
Date First New Oil Run To Tanks	Date of Test	producing Method (r tow, pump, aus	,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tett	Cii-Bris.	Water - Bolo.	Gas-MCF	
		<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Lengin of Test	Bhis. Condensate/MSACF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-ir.)	Casing Pressure (Shut-iz)	Choke Size	
	·CF	OIL CONSERV	ATION COMMISSION	
L CERTIFICATE OF COMPLIANCE		APPROVED APR 2 0 1988 15		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Criginal	Signed By Williams	
		TITLEOI & G	ās Inspector	
e1 10.	• 1		compliance with RULE 1104. wable for a newly drilled or desper	
the	noture)	If this is a request for allo well, this form must be accomp tests taken on the well in acco	anied by a labulation of the cover-	
PArtNer		All sections of this form m	ust be filled out completely for all	
	$\frac{f_{Artwer}}{4 - 19 - 88}$		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own well name or number or transporter, or other such change of conditi	
)4:e>	well name or number or transpo	rier, or other such change of conditient of filed for each pool in multi	

Separate Form