Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. C., Cons. Division 811 S. 1st Street Artesia, NM 88210-2834 015

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NM 20965

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE			NW 50902
SUBMIT IN TRIPLICATE 1. Type of West	SUNDRY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
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Start 10-27-99 1. MIRU. NU BOP. SD. Pulled rods and pump. 2. RU wireline. Set CIBP @ 6102'. RIH w/ 4" gun and perforated 5510' - 5520', 5472' - 5494'. 3. Set Model "R" packer at 5422' w/ 18 pts compression. 4. Acidized new perfs with 1500 gals 7.5% HCI w/ 200 ball sealers. Swab and flow back load. 5. Fraced Delaware with 27,000 gals 25# gel and 82,000# resin cat sand at 16 BPM average rate. 6. Flow back load until well dead. POH with tubing and packer. Ran 2-7/8" production tubing, TAC, rods and pump. 8. Tarta @ 5267'. Bottom of tubing @ 5330'. 9. Hung horse head and clamped polish rod. Checked pump action and rigged down. 8. 11-15-99: pumped 33 bopd, 115 bwpd and 17 mcfpd. GOR = 515. 11. Thereby certify that the roregoing is true and opposed since and pump accounts for Federal or State office use) 1. Title 1. Plugging Back 2. Salt gaper 3. Model Revision to Injection 3. Describe Repair 4. Model Share Shut-Office State of Injection 5. Dispose Water 6. Good and 1. Salt gaper 7. Salt gaper 8. Model Revision to Injection 9. Other Add Delaware Pay 9. Dispose Water 9. Other Add Delaware Pay 9. Dispose Water 9. Other Shut-Other Shut-Other State office use) 9. Non-Routine Shut-Other Shut-Other State of Injection 9. Other Shut-Other Shut-Other State office use) 9. Non-Routine Shut-Other State office use) 9. Other Shut-Other State office use) 9. Non-Routine Shut-Other State office use) 9. Non-Routine State of Injection 9. Other Shut-Other State office use) 9. Non-Routine State of Injection 9. Other Shut-Other State office use) 9. Non-Routine State of Injection 9. Dispose Water Shut-Other State office use) 9. Non-Routine State of Injection 9. Other Shut-Other State office use) 9. Non-Routine State State Shut-Other State Sta	Notice of Intent		
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Conversion to Injection Clearing Casing Conversion to Injection Dispose Water Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work). Start 10-27-99 1. MIRU, NU BOP, SD, Pulled rods and pump. 2. RU wireline. Set CIBP @ 6102'. RIH w/ 4" gun and perforated 5510' - 5520', 5472' - 5494'. 3. Set Model "R" packer at 5422' w/ 18 pts compression. 4. Acidized new perfs with 1500 gals 7.5% HCI w/ 200 ball sealers. Swab and flow back load. 5. Fraced Delaware with 1500 gals 25# gel and 82,000# resin coat sand at 16 BPM average rate. 6. Flow back load until well dead. POH with tubing and packer. Ran 2-7/8" production tubing, TAC, rods and pum Set TAC @ 5267'. Bottom of tubing @ 5330'. 7. Hung horse head and clamped polish rod. Checked pump action and rigged down. 8. 11-15-99: pumped 33 bopd, 115 bwpd and 17 mcfpd. GOR = 515. 14. Ihereby certify that the foregoing is true and operators. Title Operations Engineer Date II- 29-99 Title Operations Engineer Date II- 29-99 Title Date II- 29-99	Subsequent Report	(· · · · · · · · · · · · · · · · · · ·	FT =3
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13. Describe Proposed or Completed Operations (Clearly state all perfinet details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones perfinent to this work.)* Start 10-27-99 1. MIRU. NU BOP. SD. Pulled rods and pump. 2. RU wireline. Set CIBP @ 6102'. RIH w/ 4" gun and perforated 5510' - 5520', 5472' - 5494'. 3. Set Model "R" packer at 5422' w/ 18 pts compression. 4. Acidized new perfs with 1500 gals 7.5% HCl w/ 200 ball sealers. Swab and flow back load. 5. Fraced Delaware with 27,000 gals 25# gel and 82,000# resin coat sand at 16 BPM average rate. 6. Flow back load until well dead. POH with tubing and packer. Ran 2-7/8" production tubing, TAC, rods and pum Set TAC @ 5267'. Bottom of tubing @ 5330'. 7. Hung horse head and clamped polish rod. Checked pump action and rigged down. 8. 11-15-99: pumped 33 bopd, 115 bwpd and 17 mcfpd. GOR = 515. 14. Ihereby certify that the foregoing is true and correct Title Operations Engineer		Other Add Delaware Pay	
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7. Hung horse head and clamped polish rod. Checked pump action and rigged down. 8. 11-15-99: pumped 33 bopd, 115 bwpd and 17 mcfpd. GOR = 515. 14. I hereby certify that the foregoing is true and correct signed Rebert Mc/Aughton Date II- 29-99 (This space for Federal or State office use) Approved by Title Date R.	1. MIRU. NU BOP. SD. Pulled rods and 2. RU wireline. Set CIBP @ 6102'. RIH v 3. Set Model "R" packer at 5422' w/ 18 p 4. Acidized new perfs with 1500 gals 7.5 5. Fraced Delaware with 27,000 gals 25: 6. Flow back load until well dead. POH	 d' gun and perforated 5510 - 5520, 547. compression. HCl w/ 200 ball sealers. Swab and flow by gel and 82,000# resin coat sand at 16 BF with tubing and packer. Ran 2-7/8" product 5.5330' 	back load. M average rate. ion tubing, TAC, rods and pump
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14. I hereby certify that the foregoing is true and correct Signed Rebert McNaughton Will Title Operations Engineer (This space for Federal or State office use) Approved by Title Date 11-29-99	/. Hung norse nead and clamped polish	Tou. Ollowida Fillith Anna 100	
Signed Repart Mc/aughton Willet Title Operations Engineer Date 11-24-91 (This space for Federal or State office use) Approved by Title	8. 11-15-99: pumped 33 bopd, 115 bwpd	d and 17 mcfpd. GOR = 515.	
Approved by	Signed Robert Mc/aughton Willet	Title Operations Engineer	Date 11-29-99
AUDIOYOU DY	(THIS SPACE FOR FEMERAL OF STATE OFFICE 455)		Date
	Approved by		Jane

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Sildo

NADEL AND GUSSMAN PERMIAN

PIONEER FEDERAL #1

Unit J, Sec 17, 26-S, 30-E, Eddy County, NM API # 30 - 015 - 24599

Elev: 3098' GL, KB = 3110'

Current Completion

Current Status - Pumping

TD @ 7200'

13-3/8", 61#, K-55 @ 602' 850 sx, circulated 17-1/2" hole

8-5/8", 24#, K-55 @ 3520' 1350 sx, cement circulated 11" hole

DV Tool @ 4500'

5-1/2", 17#, K-55 @ 7200' 1250 sx, TOC @ 3600' by temp. 7-7/8" hole

