

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

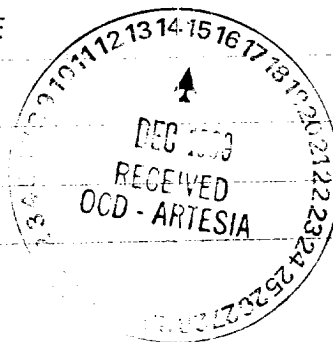
Nadel and Gussman Permian L.L.C.

3. Address and Telephone No.

601 North Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 1980' FEL
Unit J, sec 17, T-26-S, R-30-E



5. Lease Designation and Serial No.

NM 20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pioneer Federal No. 1

9. API Well No.

30 - 015 - 24599

10. Field and Pool, or Exploratory Area

E. Brushy Draw Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add Delaware Pay

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Start 10-27-99

- MIRU. NU BOP. SD. Pulled rods and pump.
- RU wireline. Set CIBP @ 6102'. RIH w/ 4" gun and perforated 5510' - 5520', 5472' - 5494'.
- Set Model "R" packer at 5422' w/ 18 pts compression.
- Acidized new perfs with 1500 gals 7.5% HCl w/ 200 ball sealers. Swab and flow back load.
- Fraced Delaware with 27,000 gals 25# gel and 82,000# resin coat sand at 16 BPM average rate.
- Flow back load until well dead. POH with tubing and packer. Ran 2-7/8" production tubing, TAC, rods and pump. Set TAC @ 5267'. Bottom of tubing @ 5330'.
- Hung horse head and clamped polish rod. Checked pump action and rigged down.
- 11-15-99: pumped 33 bopd, 115 bwpd and 17 mcfpd. GOR = 515.

14. I hereby certify that the foregoing is true and correct

Signed Robert McNaughton
(This space for Federal or State office use)

Title Operations Engineer

Date 11-29-99

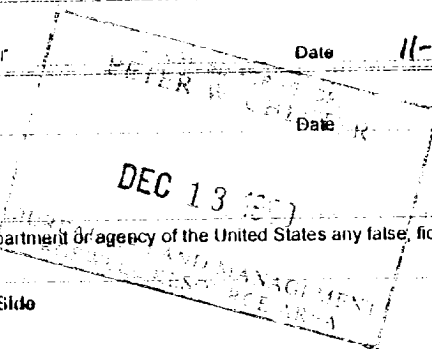
Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side



NADEL AND GUSSMAN PERMIAN

PIONEER FEDERAL #1

Unit J, Sec 17, 26-S, 30-E, Eddy County, NM

API # 30 - 015 - 24599

Elev: 3098' GL, KB = 3110'

Current Completion

Current Status - Pumping

13-3/8", 61#, K-55 @ 602'
850 sx, circulated
17-1/2" hole

8-5/8", 24#, K-55 @ 3520'
1350 sx, cement circulated
11" hole

DV Tool @ 4500'

Delaware perfs: 3542' - 3567' @ 2 SPF
SQZ Perfs @ 5380' & 3567', 250 sx.
TOC @ 2720' by temp. survey

2-7/8" tubing @ 5330', TAC @ 5267'

5-1/2", 17#, K-55 @ 7200'
1250 sx, TOC @ 3600' by temp.
7-7/8" hole

Delaware Perfs: 5510' - 5494' @ 4 SPF
27/82 frac w/ 16/30 RCS
CIBP @ 6102'

Delaware Perfs: 6280' - 6286' @ 4 SPF
20/33 CO2 frac

TD @ 7200'

RECEIVED
DEC 03 '99
ROSWELL, NM