

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR New Tex Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 297 Hobbs, NM 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL and 990' FEL At top prod. interval reported below Section 34 At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10/27/83				16. DATE T.D. REACHED 11/8/83			
17. DATE COMPL. (Ready to prod.) 1/19/84				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2882.3 GR			
20. TOTAL DEPTH, MD & TVD 6350'		21. PLUG, BACK T.D., MD & TVD 6278'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6350'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* See Attached Sheet						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Density, Gamma Ray, Caliper, Dual Laterolog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	61#	383'	17-1/2"	395 sx Halite Class "C"		--	
8-5/8"	32#, 24#	3100'	11"	650 sx Halite, 150 sx Class C		--	
5-1/2"	17#	6325'	7-7/8"	550 sx 50x50 POZ Class "C"		--	
				700 sx 50x50 POZ Class "C"		--	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6194'	
31. PERFORATION RECORD (Interval, size and number) See Attached Sheet				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				See Attached Sheet			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/19/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 1/19/84	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. 97	GAS—MCF. 90	WATER—BBL. 53	GAS-OIL RATIO 928
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—BBL. --		WATER—BBL. --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY PETER W. CHESTER FEB 29 1984			
35. LIST OF ATTACHMENTS 2 Copies Deviation Survey, 2 Sets of all Logs							
36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records							
SIGNED Jan E. Clark		TITLE NRE, Agents for New Tex Oil		DATE January 31, 1984			

*(See Instructions and Spaces for Additional Data on Reverse Side)