## BTATE OF NEW MEXICO NEIGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE U.S.U.S. LAND OFFICE TRANSPORTER OAL OAL

January 31, 1984

## OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED W	n D-1-78
FEB 02 1984	
O. C. D. Artesia, office	
	,

Fill out only Sections I, II, III, and VI for changes of ow

REQUEST FOR ALLOWABLE AND

OPENATOR UNITED	AUTHORIZATION TO TRANSPO		
Chetaint			
New Tex Oil Company			
P. O. Box 297 Ho	bbs, NM 88240		
Reason(s) for liling (Check proper box,		O'ICASINGHEAD'GA	S MUST NOT BE
New Mell	Change in Transporter of:	FLARED AFTER	3-1-84
Recompletion	Oil Dry Cas Condens	HILLIAN TOO AND EVOE	
Change in Ownership		THE B. L. M. IS OF	BTAINED
If change of ownership give name and address of previous owner			
		:.	
Leose Nome	KELI No. Pool Name, Including For	Kind of Lea	Lease N
Yates Federal	1 Brushy Draw - 6	1/8/01/00/00 I come code	ral or Fee Federal NM-4715
Location			Foot
Unit Letter H : 330	Feet From The South Line	and 990 Feet From	The East
3/1	whiship 26-S Range <b>39-</b>	E , NMPM, Ec	ldy Coun
Line of Section 34 100	whathy Lo b	:	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appl	roved copy of this form is to be sent)
None of Authorized Transporter of Cit	or Condensate		
Navajo Crude Oil / A	singhead Gas X or Dry Gas	Address (Give address to which app	Sia. NM roved copy of this form is to be sent)
Conoco		P. O. Box 1206 Malj	
If well produces oil or liquids,	Unit Sec. Twp. Rge 29	is day actually commence.	5-3-84
give location of tanks.	H 34 26+S 39-E	the file	•
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	NA In the second
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
Designate Type of Completi	4.5	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	6350'	6278'
10/27/83 Elevations (DF, RKB, RT, GR, etc.)	01/19/84	Top Oil/Gas Pay	Tubing Depth
2882.3 GR	Delaware	3652'	6194'
Perforations 3652 - 6148		•	Depth Casing Shoe
See Attached	Sheet #31 for Details	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	3831	395 sx
11"	8-5/8"	3100'	650 sx 550 sx, 700 sx
7-7/8"	5-1/2"	6325'	i
DESCRIPTION OF THE PROPERTY IS	2-3/8" COR 311 OWARI F (Test must be a	feer recovery of socal volume of load of	oil and must be equal to or exceed top a
V. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		FC57 + 24
1/19/84	1/19/84	Pumping Casing Pressure	Choke Size from ABR
Length of Test 24 Hours	-0-	-0-	NA /
Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gae-MCF
	97	<u>], 53</u>	90
-			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AIMCF	Gravity of Condensate
			Chake Size
Testing Method (pilot, back pr.)	Tubing Fireswe (Shut-in)	Cosing Pressure (Shut-in)	Choke Sike
		OII CONSERV	ATION DIVISION
A. CERTIFICATE OF COMPLIA!	NCE	FEB -	
I have a need to that the rules and	regulations of the Oil Conservation		, 19
	th and that the information given he best of my knowledge and belief.		
above is true and complete to the	the same of the manufacture of the contract of	TITLE OIL AND GAS	INSPECTOR
+			
This form is to be filed in compliance with nut.  If this is a request for allowable for a newly drill  If this is a request for allowable has a tabulation		ul to for a nawly drilled Of 0990	
Gan E. Cla	nalwe)	well, this form must be account	cordance with RULK 111.
NRE, Agents for New	Tex Oil	Att martions of this form	must be filled out completely for a
TANDS ARCHES TOT HER	ride)	able on new and recompleted	wells,