GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT			 . N I	Form C-104 Revised 10	
+P, +> +++++++++++++++++++++++++++++++++	OIL CONSERVAT				
	RECEIVEDARTA FE, NEW I				
LAND OFFICE	JUL 27 1987 REQUEST FOR				
TRANSPORTER UAL	ADTHURIZATION TO TRANSPO ARTESIA, OFFICE		RAL GAS		
Operator	formerly New Tex Oil Compa	iny)			
805 One First City Ce		9701			
Reuson(s) for filing (Check proper box,	/	Other (Pleas	n ownership	from New Tex	Oil Co.
New Well	Change in Transporter of: Oil Dry Gas	P.0. Box	(297, Hobbs,	N.M. 88240	to
Change in Ownership	Casinghead Gas Condens	ote Kalph E.	Williamson	(address abo	ve)
f change of ownership give name ind address of previous owner	New Tex Oil Co. P.O. Box	x 297 Hobbs, M	L.M. 88240	<u></u>	
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including For	mation	Kind of Lease		Loase N
Yates Federal	1 Brushy Draw De	laware	State, Federal or I	Foo Federal	<u>JNM 47519</u>
Unit Letter H ; 330	Feet From The <u>SOUth</u> Line	and990	Feet From The _	East	
	wnship 26 Range 2	9 , NMPI	a, Edo	iy	County
	TER OF OIL AND NATURAL GAS	Address (Give address		and this form is t	o he sent?
Name of Authorized Transporter of Of	I KX of Concensula []	D 0 Box 159	Artesia. N.	M. 88210	
Navajo Refining Co. Nume of Authorized Transporter of Ca	Address (Give address	to which approved a	copy of this form is i	io be sentj	
Conoco, Inc.	Unit Sec. Twp. Rge.	Ponca City, Is gas actually connec	ted? When	5-3-84	
vive location of tanks.	H 34 36 29	Yez	er number:	2-3-81	
If this production is commingled wind the complexity of the commingle of t	ith that from any other lease or pool, g	New Well Workover		lug Back Same Re	s'v. Diff. Br
Designate Type of Completi	on – (X)	Total Depth	P	.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.			ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
Perforations			D	epth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO		SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	01711		Post ID-	
				7-31-87	
				<u> </u>	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be of able for this de	lier recovery of total va pth or be for full 24 ho	# # /		exceed top L
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (FI	ow, pump, gas lift, a	etc.)	
Length of Teut	Tubing Pressure	Casing Pressure	C	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas - MCF	······································
				 	•
GAS WELL		Bbls. Condensate/M	ICF (Gravity of Condensa	•
Actual Prod. Tool-MCF/D	Length of Test	Casing Pressure (Sh		Choke Size	
Testing Method (piror, back pr.)	Tubing Pressure (Shut-in)				
CERTIFICATE OF COMPLIA	NCE	· DIL	CONSERVATIO	IN DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation		APPROVED JUL 2 8 1987			
	th and that the information given he best of my knowledge and belief.	.BY	Les A. Cle	ments	
· ·		TITLE	Supervisor E to be filed in cos	District II	LE 1104.
Kala D. Schr	midt	If this is a r	equest for allowat	ole for a newly dri ad hy a tabulation	lied or deeper
	gnatwe)	well, this form m	a wall in accords	ince with MULK 1	11.
- groduction	Title)	able on new and	of this form must recompleted well	•. vit and VT for cl	NOTOR OF OWN
July 21, 1987	(Date)		y Sections I, II, iber, or transporter		
		Separate Fo	orms C-104 must	ng itten fot ometi	*