

REC'D BY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MAR 16 1984
NM OIL CONS. COMMISSION
DRASTIC DUPLI 3*
Artesia, NM 88010
Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: WELL ☒ GAS ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Exploration Company ✓

3. ADDRESS OF OPERATOR

1800 Wilco Bldg. Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1750' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. NM-13997
DATE ISSUED 11-17-83

12. COUNTY OR PARISH Eddy
13. STATE New Mexico

15. DATE SPUDDED 12-16-83
16. DATE T.D. REACHED 12-31-83
17. DATE COMPL. (Ready to prod.) 1-24-84
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2862' GR
19. ELEV. CASINGHEAD 2862'

20. TOTAL DEPTH, MD & TVD 6000'
21. PLUG, BACK T.D., MD & TVD 5947'
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY --
ROTARY TOOLS A11
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4984-5039' - Cherry Canyon Delaware
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Densilog, Compensated Neutron, Gamma Ray; CBL 3850-5700'
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0#	320'	17 1/2"	360 sx circulated	--
9 5/8"	36.0#	2914'	12 1/4"	1100 sx circulated	--
4 1/2"	10.5#	5991'	7 7/8"	500 sx TC - 3980'	--
				Squeezed - New TC-2398'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5092	N/A

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 SPF, 4984, 4990, 4997, 5000, 5004, 5012, 5015, 5018, 5021, 5026, 5036, 5039				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
.32" Dia. Total 12 holes				3800'	400 sk Squeeze Cement
				4984' - 5039'	2500 gal MOD-101 Acid
				4984 - 5039'	24,000 gal N ₂ , 22,000# 20-40
					12,000# 10-20

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
1-21-84		Pumping - Harbison Fisher 2" x 1 1/4" x 12'					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-21-84	24	--	→	112	75	175	670
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
pump	50 psig	→	112	75	175	33.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
fuel gas and sold

35. LIST OF ATTACHMENTS
Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Charles J. [Signature]* TITLE Production Engineer DATE 3-7-84

*(See Instructions and Spaces for Additional Data on Reverse Side)