

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAR 05 1986

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Meridian Oil Inc.

21 Desta Dr. Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in ~~operator~~ ☒ Operator Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner El Paso Exploration Company 1800 Wilco Bldg. Midland, Tx 79701

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Brushy Federal	1	Brushy Draw Delaware	State, Federal or Fee Federal	USNM 13301
Well Letter C : 330 Feet From The North Line and 1700 Feet From The West				
Line of Section 35 Township 26S Range 29E NMPM. Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P.O. Box 159 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	P.O. Box 90 Maljamar, N.M. 88264
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
C 35 26S 29E	Yes 5-3-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Other
Perforated								
Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Perforations (PI, RRB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth				
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAR 10 1986

BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the first tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and IV for change of operator or change of transporter.

2-21-86