

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL GASES COMMISSION
ARTESIA, NM 88210
PERMIT IN TRI
(Other instruction on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED BY JUN 23 1986 O. C. D. ARTESIA, OFFICE	3. LEASE DESIGNATION AND SERIAL NO NM 13997
2. NAME OF OPERATOR Meridian Oil Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C, 330' FNL & 1700' FWL, Sec. 35, T-26-S, R-29-E			8. FARM OR LEASE NAME Brushy Federal
14. PERMIT NO. 30-015-24712		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2862' GR	9. WELL NO. 1
			10. FIELD AND POOL, OR WILDCAT Brushy Draw Delaware
			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 35, T-26-S, R-29-E
			12. COUNTY OR PARISH Eddy
			13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Added perforations & frac	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. POH w/rods & pmp. NU BOP. POH w/tbg. GIH w/bit & csg scraper on 160 jts 2 3/8" tbg. POH w/tbg & bit.
2. Flow back well to run tbg & rods. Perf 4952-5034' (28 holes). Acdz w/5000 gals 15% NEFE inhib. Dropped 80 BS. Did not ball out. Saw ball action. Ran gauge ring thru perfs to 5200'. POH. Frac w/59,000 gals 40# gel, 99,000# 20/40 sand & 65,000# 12/20 sand. RD.
3. SICP slight vac. NU WH & BOP. GIH w/MA, perf nipple & SN on 2 3/8" tbg. Tag sand @ 5008'. POH. GIH OE. RU kill truck. Rvse from 5008-5150'. Circ hole clean. Rvse out sand & 1/2 gal hard egg-sized gel balls. POH w/10 stands & SD.
4. Trip to btm & POH. RIH w/10 stands to 5150'. No fill. POH w/tbg. RIH w/MA, perf, SN & 159 jts 2 3/8" tbg. Btm tbg @ 4941'. SN @ 4892'. ND BOP. NU WH. RIH w/pmp & rods. Space pmp. RDCU. Start well pmpg.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Weber

TITLE Engineering Tech III

DATE 6/12/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side