

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

| | | | |
|---|--|--|------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM 13977 | |
| 2. NAME OF OPERATOR Meridian Oil Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit C 330' FNL & 1700' FWL | | 8. FARM OR LEASE NAME Brushy Federal | |
| 14. PERMIT NO. 30-015-24712 | | 9. WELL NO. 1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2862' GR | | 10. FIELD AND POOL, OR WILDCAT Brushy Draw Delaware | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T26S, R29E | |
| | | 12. COUNTY OR PARISH Eddy | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>add pay</u> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.



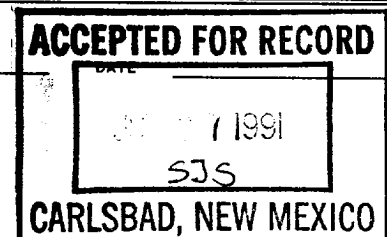
18. I hereby certify that the foregoing is true and correct.

| | | |
|------------------------------|---------------------------|---------------------|
| SIGNED <u>Cherie N. Hall</u> | TITLE <u>Reg. Analyst</u> | DATE <u>5/28/91</u> |
|------------------------------|---------------------------|---------------------|

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



05/22/91
12:41:07.2

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 1

| WELL NAME | S | | |
|-----------|---|---|----------|
| OPERATOR | T | A | |
| | Y | T | |
| | P | U | |
| | E | S | MOI PART |
| | | | DP-NO |
| ----- | - | - | ----- |

DIST: MIDLAND
ST : NM CNTY: EDDY

BRUSHY FEDERAL 1
MERIDIAN OIL IN

PROP TD :
PROSPECT: O S 50.00% 52627A

12-21-90
TD: 6,000 PBTD: 5,991 SPUD DATE: 12-16-83
UNIT: C SEC: 35 TWN: 026S RNG: 029E
LOCATION : 330 FNL & 1700 FWL
***** F I R S T R E P O R T *****
INITIATED WORK TO ADD PAY. TOH W/TBG. RU PRIDE. TOH LD 184-3/4"
STEEL RODS. TOH W/30 STANDS 2 3/8" J-55 TBG. SDON.
AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 1,200

12-22-90
TD: 6,000 PBTD: 5,991
RUNNING RODS. FNSH'D TOH W/TBG (160 JTS 2 7/8" 4.7# J-55). TIH WITH
3 7/8" BIT & 4 1/2" SCRAPER ON 2 3/8" J-55 TBG TO 5080'. TOH. TIH
W/4 1/2" UNI-VI PKR ON 2 3/8" TBG & SET @ 4820'. PMPD 10 GALS OF
UNICHEM TECHNICLEAN 420 IN 10 BBLS 2% KCL WTR & 110 GALS OF UNICHEM
XFE CONVERTOR MIXED W/8 BBLS 2% KCL. FLUSHNED W/22 BBLS 2% KCL. TOH
W/PKR. TIH W/PROD TBG.
AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 5,400

12-23-90
TD: 6,000 PBTD: 5,991
***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT ON 12/23/90
TURNED TO PRODUCTION. TIH W/PUMP & RODS. RD.
AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 7,050

*

05/22/91
12:41:07.2

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 2

| WELL NAME | S | | | |
|-----------|---|---|----------|-------|
| OPERATOR | T | A | | |
| | Y | T | | |
| | P | U | | |
| | E | S | MOI PART | DP-NO |

1-09-91

TD: 6,000 PBTD: 5,991

TEMPORARILY DROPPED FROM REPORT ON 12/23/90. POH W/PROD TBG. MIRUPU. UNSEAT & POH W/RODS & PUMP AS FOLLOWS: 3-6' X 7/8" SUBS, 2-4' X 7/8" SUBS, 76-1" FIBERGLASS RODS, SHEAR TOOL, 84-7/8" STEEL RODS, 1-4' X 7/8" SUB, 2" X 1 1/2" X 20' INSERT PUMP. HYDRAULIC HOSE BLEW ON PU TRANS. SDON.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00

ECC: \$ 8,450

1-10-91

TD: 6,000 PBTD: 5,991

FLWG TO TANK. POH W/PROD TBG. RU HOLMES WL. RIH W/4 1/2" CIBP. SET @ 3400'. LOADED & TSTD CSG TO 3200#. RIH W/2 1/2" CSG GUNS & PERF 2956-302'. BROKE PERFS W/3000 GALS 2% HCL. MAX 1880#, AIR 9.5 BPM, ISIP 760#. FRAC (BELL CANYON) W/23,000 GALS & 68,600# 12/20 BRADY SAND. MAX 1785#, AIR 30 BPM, ISIP 1520#. FLW BACK AFTER FRAC.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00

ECC: \$ 40,190

1-11-91

TD: 6,000 PBTD: 5,991

FLW TSTG. FLWD TO TANK ON 1/4" CHOKE. TP 300#. MADE 13 BLW/HR. RECOVERED 200 BLW IN 12 HRS OVERNIGHT. NO OIL BUT GOOD SHOW GAS. OPENED UP TO 24/64" CHOKE @ 9:00 A.M. 2:00 P.M. TP 100#. MADE 15 BLW/HR. LESS GAS THAN EARLIER. STILL NO OIL. 368 TBLWR. LEFT FLWG TO TANK OVERNIGHT ON 24/64" CHOKE.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00

ECC: \$ 42,515

05/22/91
12:41:07.3

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
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| WELL NAME | S | | | | |
|-----------|---|---|----------|--|-------|
| OPERATOR | T | A | | | |
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| | P | U | | | |
| | E | S | MOI PART | | DP-NO |

1-12-91

TD: 6,000 PBTD: 5,991
FLW TSTG. FLWD TO TANK ON 24/64" CHOKE. FTP 50#. TRACE OF OIL. REC
28 BLW & 311 BBLs FORMATION H2O LAST 18 HRS. 2:00PM TP FLUCTUATING
0-50# @ 13 BW/HR W/TRACE OF OIL. GOOD SHOW OF GAS. LEFT OPEN OVER
WEEKEND ON 24/64" CHOKE TO TEST TANK.
AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 44,220

1-13-91

TD: 6,000 PBTD: 5,991
FLW TSTG. FLWD TO TANK ON 24/64" CHOKE. CP 0-50#. MADE 221 BBLs
FORMATION WATER W/TRACE OF OIL IN LAST 24-1/2 HRS. LEFT OPEN OVERNITE
ON 30/64" CHOKE TO TEST TANK.
AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 44,275

1-14-91

TD: 6,000 PBTD: 5,991
FLW TSTG. FLWD TO TANK ON 32/64" CHOKE. FTP 0-50#. MADE 290 BLW W/
TRACE OF OIL, SHOW OF GAS ON 24 HR TEST.
AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 44,730

05/22/91
12:41:07.5

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

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WELL NAME
OPERATOR

S
T
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E S MOI PART

DP-NO

1-15-91

TD: 6,000 PBTD: 5,991

TIH W/BIT & DC'S. CP 0-20# ON 48/64" CHOKE. MAKING 5 BW/HR. MADE 222 BW LAST 24 HRS. KILL WELL W/50 BBLs 10# BRINE H2O. ND FRAC VALVE, NU BOP. TIH W/NC. TAG SAND @ 3025'. POH. RIH W/ 4-1/2" CMT RETAINER SET @ 2900'. TEST TBG TO 3000#. ESTABLISH RATE 2-1/2 BPM @ 650#. MIX & PUMP 200 SX C 2% CACL2 5/10% HALAD-9 & 60 SX C 2% CACL2 @ 2 BPM @ 1150#. STAGED DISPLACEMENT. SQZD PERFS 2950-3012' TO 2250# W/238 SX IN FORMATION. PULLED UP & REVERSED OUT 15 SX. LEFT 7 SX IN CSG. POH. SION. UNABLE TO MIX TOTAL CMT ORDERED DUE TO HYDRALIC PUMP BREAKDOWN ON PUMP TRUCK.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 54,285

1-16-91

TD: 6,000 PBTD: 5,991

DRLG OUT CMT. TIH W/3 7/8" BIT, 6-3 1/8" DC'S & 2 3/8" TBG. TAGGED CMT @ 2896'. DRLD 4' CMT. DRLD CMT RETAINER. DRLD CMT FROM 2902' TO 2985'. CIRC CLEAN. PULLED UP. SION.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 58,415

1-17-91

TD: 6,000 PBTD: 5,991

TIH W/PRODUCTION STRING. DRLD CMT 2985-3016'. TSTD SQZE TO 500#. WASH SAND FROM 3025-3400'. DRLD CIBP 3400-02'. LOST RETURNS. PUSHED PLUG TO 5191'. POH. LD DC & BIT. SDON.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00
ECC: \$ 61,395

05/22/91
12:41:07.9

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
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| WELL NAME | S | | |
|-----------|---|----------|-------|
| OPERATOR | T | | |
| | A | | |
| | T | | |
| | U | | |
| | S | MOI PART | DP-NO |
| ----- | - | ----- | ----- |

1-18-91

TD: 6,000 PBTD: 5,991

***** T E M P O R A R I L Y D R O P P E D *****

TEMPORARILY DROPPED FROM REPORT ON 01/18/91

TURNED TO PRODUCTION. TIH W/PRODUCTION STRING. ND BOP NU WH. RIH W/
PUMP & RODS. SPACED OUT. LOADED & TESTED TBG. HUNG ON. CHECK PUMP
ACTION. RD & RELEASED PULLING UNIT. TURNED TO PRODUCTION @ 1:00 PM.

AFE-NO: M855 AFE COST: \$ 67,500 PROPERTY: 0-128566-00

ECC: \$ 63,090