

FILE
U.S.C.S.
LAND OFFICE
OPERATOR

RECEIVED Y
FEB 05 1984
O. C. D.
ARTESIA OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNIT AGREEMENT NAME
B-10678

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Poker Lake
8. Farm or Lease Name
Poker Lake Unit 91-6

3. Name of Operator
C. Clyde Hamblin, c/o Jubilee Energy Corporation

9. Well No.
63

4. Address of Operator
3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

10. Field and Pool, or Wildcat
Corral Canyon-Delaware

5. Location of Well
UNIT LETTER N LOCATED 665 FEET FROM THE South LINE AND 2015 FEET FROM

11. County
Eddy

6. THE West LINE OF SEC. 8 TWP. 25-S RGE. 30-E

15. Date Spurred 104084 16. Date T.D. Reached 1-11-84 17. Date Compl. (Ready to Prod.) 1-21-84 18. Elevations (DF, RKB, RT, GR, etc.) 3201' G.L. 19. Elev. Casinghead

20. Total Depth 3738' 21. Plug back T.D. 3736' 22. If Multiple Compl., How Many no 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3685' to 3738' Delaware 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run Compensated Acoustic Velocity 27. Was Well Cered yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	674'	12 1/2"	300 sx. Class "C"	
5 1/2"	15.5 & 17#	3738'	7 7/8"	150 sx. Class "C"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3715'	

31. Perforation Record (Interval, size and number)
3687'-3696'; 3707-3710; 3712-3714; 3716-3721; w/l shot/ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3687' to 3721' 3500 gallons 7% acid
3687' to 3721' 30,000 gallons 75 Quality Foam in two 15,000 gallon stages.

33. PRODUCTION
Date First Production 1-22-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 1-24-84 Hours Tested 24 Choke Size Production Per Test Period Oil - BBL. 31 Gas - MCF TSTM Water - BBL. 30 Gas - Oil Ratio
Flow Taking Press. Casing Pressure Calculated 24-Hour Rate Oil - BBL. 31 Gas - MCF TSTM Water - BBL. 30 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By T. B. Garber

35. List of Attachments
One set of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE President DATE 1-31-84

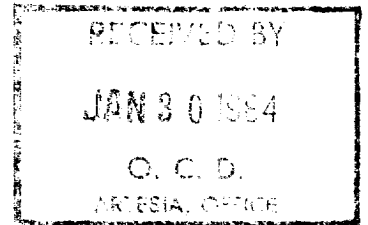
From	To	Thickness in Feet	Formation
625	900	275	Anhydrite
900	3630	2750	Salt -Saldo
3630	3680	50	Lime - Lamar
3680	3738	58	Sand - Delaware

POWER PLANT UNIT 17-13

665' FSL & 2015' FHL of Section C, T-25-1, R 30-1

JUDITH L. AND J. W. GORDONSON

11-1-37



2 477
3/4 117
5 167
3/4 217
17 277
2 377
2 477

ARMY ENGINEERING INC.

Greg. Gendhart, President

16th

January

84

11-1-37

Jan Taylor