

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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JAN 30 1984

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
AMT. FE	✓
FILE	✓
NO. OF	
AND OFFICE	
TRANSPORTER	✓
OIL	✓
NATURAL GAS	✓
OPERATION	✓
REGISTRATION OFFICE	
REGULATOR	

C. Clyde Hamblin, c/o Jubilee Energy Corporation ✓

Address
3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

CASH/GHEAD GAS MUST NOT BE

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

FLARED AFTER 5/5/84

UNLESS EXEMPTION TO:

RULE 600 IS OBTAINED

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Poker Lake Unit #2	63	Corral Canyon (Delaware)	State, Federal or Fee State	B-10678

Location

Unit Letter N : 665 Feet From The South Line and 2015 Feet From The West

Line of Section 8 Township 25-S Range 30-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 3119, Midland, Texas 79705
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks, test tank	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	8	25-S	30-E	no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Dist. Res
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-4-84	1-21-84	3738'	3736'					
Elevations (DF, R&B, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3201' G.L.	Delaware	3688'	3715'					
Perforations			Depth Casing Shoe					
3687-96; 3707-10; 3712-14; 3716-21; w/ 1 shot/ft.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	644' 674'	300 sx. C1. "C"
7 7/8"	5 1/2"	3738'	150 sx. C1. "C"
	2 7/8"	3715'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-22-84	1-24-84	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	31	30
		Gas - MCF
		TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.OIL CONSERVATION DIVISION
APPROVED MAR 05 1984BY Original Signed By
Leslie A. Clements
Supervisor District IITITLE
This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
ions taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill in only sections I, II, III, and VI for changes of own
ership, lease, or other such change of control.

President

1-26-84