

OIL CONSERVATION DIVISION	
RECEIVED BY	
P. O. BOX 2088	
SANTA FE, NEW MEXICO 87501	
JUN 18 1985	
O. C. D.	
ARTESIA OFFICE	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

DATE OF ORDER	
DISTRIBUTION	
TAPE	
NO. OFFICE	
REPORTER	
DATE	
LOCATION OFFICE	

Tempo Energy, Inc. ✓
Address
4000 N. Big Spring, Suite 109, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of ownership give name Jubilee Energy Corporation, 4000 N. Big Spring, Suite 109, Midland, TX 79705
Address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name: Poker Lake Unit 21 Well No.: 63 Pool Name, including Formation: Corral Canyon (Delaware) Kind of Lease: State, Federal or Fee State Lease #: B-10678
Location
Unit Letter: N : 665 Feet From The South Line and 2015' Feet From The West
Line of Section: 8 Township: 25S Range: 30E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation P. O. Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Is gas actually connected? When
Well produces oil or liquids, location of tanks: Unit: N Sec: 8 Twp: 25S Rge: 30E

this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth H.B.T.D.
Deviation (DF, R.R., RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET
SACKS CEMENT
Post ID-3
6-28-85
Chg Op

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Pump, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pump, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
7/2/85
(Signature)
President
(Title)
5-28-85
OIL CONSERVATION DIVISION
AUG 29 1985
APPROVED Original Signed By
BY Les A. Clements
Supervisor District II
TITLE
This form is to be filed in compliance with RULE 1304.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells, old and new, and recompleting wells.
Fill out only Sections I, II, III, and VI for changes of ownership, leasehold, or other such change of ownership.