

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ Oil well ☐ Gas well ☐ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
Nine Greenway Plaza
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 530' FEL Sec. 15, T25S, R29E
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

NEW WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/07/84 Fin MIRT & RU Hillin Drlg Co Rig #3, spud 17-1/2 hole @ 2AM, TD 17-1/2 hole @ 431 @ 7:30 AM, circ 1 hr, POH, ran 10 jts 13-3/8 48# H40 ST&C csg 450, HOWCO GS @ 431, insert float @ 385, 2 centl, HOWCO cmt csg on btm @ 431 w/450x Class C + 2% CaCl2 + 1/4# FC/x = 594 cu. ft., PD @ 1:30 PM, cmt circ 100x, cut off 13-3/8 csg & NU BOP, test BOP & 13-3/8 csg w/1000 psi/ok, WOC total 12 hrs, GIH w/ 12-1/4 bit & DO cmt 367 to shoe in 2 hrs, drlg new form @ 5:45AM 3/8/84, est 69% hole washout.

5. LEASE
NM 14778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Latham Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Undesignated

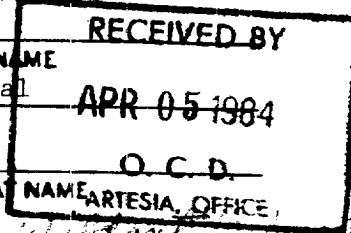
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T 25S, R 29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3074 GR



(NOTE: Report results of multiple completion or zone change on Form 9-330)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Authorized Agent DATE 3-15-84

RECEIVED FOR RECORD (This space for Federal or State office use)	
APPROVED BY PETER W. CHESTER	TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY MAR 28 1984	