

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ Oil well ☐ Gas well ☐ other

2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR  
Nine Greenway Plaza  
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 530' FEL Sec. 15, T25S, R29E  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>TD &amp; cement casing</u>	

5. LEASE  
NM 14778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Latham Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T 25S, R 29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3074 GR

RECEIVED BY  
MAY 8 1984  
O. C. D.  
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NEW WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03/21/84 Reached TD @ 1:30 PM, TD = 5500'.

03/23/84 Ran HOWCO 5-1/2 FS, 1 jts 5-1/2 14# K55 ST&C csg = 85', FC @ 5409, 130 jts 5-1/2" 14# K55 ST&C csg = 5413' & 15 centl, HOWCO cmt csg @ 5497 w/1000x TLW + 1/4# FC/x = 1810 cu.ft. + 300x Class C Neat cmt = 396 cu.ft., PD @ 11:30 AM 3/23/84, cmt did not circ, set slips & cut off 5-1/2 csg, rel Hillin Drlg Co Rig #3 @ 3 PM, now 50% RD, WOC 8hr & BBF ran Temp Srv & show TOC @ 1035', est 55% hole washout.

04/19/84 MIRU Dev WS Ut unloaded & racked 178 jts 2-3/8 tbg, NU BOP, WIH w/ 4-3/4 bit 5-1/2 csg scpr on 2-3/8 tbg, tag btm @ 5393 = PBTD, POH w/bit.

04/23/84 RIH w/ 2-3/8 tbg OE to 5350, displ hole w/130 bbls 2% KCl fr wtr, POH w/ 2-3/8 tbg, Welex perf 5-1/2 csg in Brushy Canyon form w/1JSPF @ 5254-5261, 5268-5280, 21 holes, job compl @ 5:30 pm, RIH w/ Baker 5-1/2 Model "R" pkr on 2-3/8 tbg & - SEE REVERSE -

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 04/30/84

ACCEPTED FOR RECORD (This space for Federal or State office use)

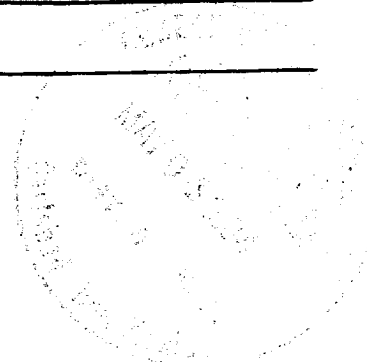
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

MAY 7 1984

\*See Instructions on Reverse Side

ROSWEEL, NEW MEXICO



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REQUEST FOR APPROVAL TO:

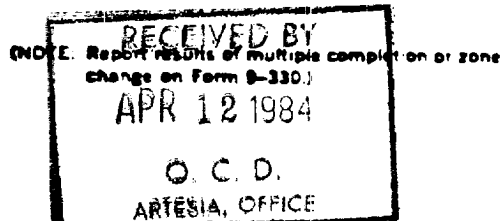
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) cement casing ☐

SUBSEQUENT REPORT OF:

☐  
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NEW WELL

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03/16/84 TD'd 12-1/4 hole @ 3120 @ 9:15 AM, circ 2 hrs, POH w/bit, ran 8-5/8 FS, 1 jt 8-5/8 32# K55 ST&C, FC @ 3062, 74 jts 8-5/8 32# K55 ST&C csg, HOWCO washout fill 3089-3104/2 hrs, could not work deeper, cmtd 8-5/8 csg @ 3104 - 16' off btm w/100x Class C thickset = 132 cu.ft. + 1300x Tri-Lt-Wt, 9# salt/x, 1/4# FC/x = 2353 cu.ft., tail-in w/350x Class C cmt, 2% CaCl = 462 cu.ft., PD @ 2 AM, had good circ while cmtg did not circ cmt. WOC 4 hrs, Danny Cortez w/BLM, Carlsbad office, witnessed job.

03/17/84 DO cmt 8-5/8 csg, WOC addl 2 hrs, total 6 hrs WOC, Bennet Cathey Inc ran Temp Srv, TOC @ 500, ran 17 jts 1" tbg down 8-5/8 - 13-3/8 annl to 500, HOWCO cmtd down 1" tbg w/200x Class C 2% CaCl = 264 cu.ft., circ 25x cmt, job compl @ 10:30 AM, POH w/1" tbg, ND BOP, set slips on 8-5/8 csg, cut off csg, NU BOP, - SEE REVERSE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula M. Collins TITLE Authorized Agent DATE 03/21/84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

APR 9 1984



#17. continued from front.

03/17/84 press test BOP & 8-5/8 csg 1000 - 1/2 hr/ held ok, WIH w/ 7-7/8 bit, tag cmt  
@ 3015, now drlg cmt, job witnessed by Danny Cortez, BLM.