

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
Artesia, other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ OTHER ☐

2. NAME OF OPERATOR
J.C. Williamson ✓ 1-915-682-1197

3. ADDRESS OF OPERATOR
P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2130' FEL & 330' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-23-84 16. DATE T.D. REACHED 2-3-84 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2960.5 19. ELEV. CASINGHEAD 2963

20. TOTAL DEPTH, MD & TVD 5750' 21. PLUG, BACK T.D., MD & TVD 5710' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3347' - 3377' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual laterolog, Neutron Density, GR-Cement Bond, X-plot 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	360'	17.1/2"	400 sx Class "C"	0
8 5/8"	24 & 32#	3120'	11"	150 sx Class "C"	0
4 1/2"		5750'	7 7/8"	500 sx Class "C"	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	3287'	3287'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3347' - 3377' 11 holes (0.40")		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		334	1000 gals. 15% acid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-7-84		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-84	4	18/64	→	0	226	5	Infinite
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350	0	→	0	1360	30	N/A dry gas	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well currently shut-in, no market

35. LIST OF ATTACHMENTS Deviation report, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Secretary DATE 3-28-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Delaware Sand Ramsey	3347	3377	NO DST'S OR CORE taken Perforated, gray fine grained sand with show of gas and oil staining, acidized & fraced interval from 3347-3377' (Ramsey Sand).	Top Delaware Lime
				Top Cherry Canyon
				Cherry Canyon Marker
				MEAS. DEPTH
				TRUE VERT. DEPTH
				3296
				4280
				4446
				-323
				-1306
				-1472