

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXHIBIT 10-1A (Other Instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR J.C. Williamson	8. FARM OR LEASE NAME Wright Federal
3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 467' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat - [Signature]
14. PERMIT NO. 30-015-24779	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T-26-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3183.4 GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

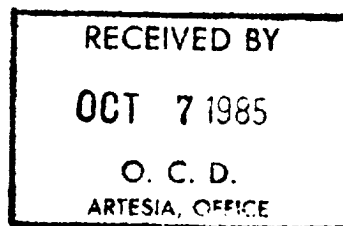
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☒	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANN ☐	(Other) ☐	

(Other) Deepen well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (List by state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Rig up completion unit and reverse circulation equipment with power swivel and 2 pumps.
- 2) Set 7" casing @ 3750', and cement same with 150 sx cement.
- 3) Pull 8 5/8" casing from 1200' and lay down same.
- 4) Nipple up wellhead
- 5) Deepen well to 5500'
- 6) If shows are encountered, set and cement 4 1/2" casing with 600 sx cement in 2 stages.
- 7) Perforate prospective zone with 25 holes 0.41".
- 8) Complete well in prospective zone (5400' sand), using 2500 gals. 7 1/2% NEFE acid and 60,000 gals. 30# cross-link gel, 100,000# 20/40 sand.
- 9) Flow back frac, and put well on production.



18. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Agent DATE 9-16-85

(Leave space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10-4-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side