

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	☒
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LAND OFFICE	☒

NAME OF WELL
OperatorOIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

WAYNE MOORE

Address of Operator

403 N. Marienfeld, Midland, Texas 79701

Location of Well

IT LETTER E LOCATED 1980 FEET FROM THE N LINE AND 990 FEET FROM

E 11 26S 28E

12. County
Eddy

Date Spudded 3/10/84	16. Date T.D. Reached 3/25/84	17. Date Compl. (Ready to Prod.) 8/10/84	18. Elevations (DF, RKB, RT, CR, etc.) 2972 GL	19. Elev. Casinghead 2975
Total Depth 4954'	21. Plug Back T.D. 4954'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4954'	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 4467-4601 Bell Canyon				25. Was Directional Survey Made Yes

Type Electric and Other Logs Run

Directional Survey-Densilog Neutron Gamma Ray - Dual Laterlog

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	64#	401'	17 1/2"	425 Sx	0
8 5/8"	24#	2459'	12 1/4"	200 Sx	0
7 7/8"	15.5#	4954'	7 7/8"	775 Sx	0

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1250	

Perforation Record (Interval, size and number)

4467-70-73-76-78-80-82-4601-03-05

4607-09

1.4" Shot Per Interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4467-4482	500 Gals Acid, Frac Good Gal
	Form Frac 12,500# Sand
4601-09	500 Gals Acid, Frac 7,500
	Form Frac 12,000 # Sand

PRODUCTION

Date First Production 8/10/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.					
Date of Test 8/10/84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 15	Gas - MCF 75	Water - Bbl. 50	Gas - Oil Ratio 1666-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 25	Water - Bbl. 50	Oil Gravity	API (Corr.) 32

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tom E. Moore

List of Attachments

Directional Survey-Densilog Neutron Gamma Ray - Dual Laterlog

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Co-Owner

DATE

8/24/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>614</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1010</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt <u>2352</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>2642</u>	T. Estrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4214</u> to <u>4248</u>	No. 4, from.....to.....
No. 2, from <u>4467</u> to <u>4482</u>	No. 5, from.....to.....
No. 3, from <u>4601</u> to <u>4609</u>	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	614	614	Salado - Gyp				
614	1840	1226	Anhydrite				
1840	2010	170	Salt				
2010	2100	90	Anhydrite				
2100	2412	312	Salt				
2412	2600	188	Sand & Anhydrite				
2600	2642	42	Lime				
2642	4954	2312	Delaware				