

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BY
JUN 25 1984
ARTESIA, OFFICE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ O. C. D.
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ ARTESIA, OFFICE

2. NAME OF OPERATOR
WORTH PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 17406, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL AND 330' FWL OF SECTION 23

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-19-84 16. DATE T.D. REACHED 4-30-84 17. DATE COMPL. (Ready to prod.) 6-6-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2893.5 GL 2901.5 KB

20. TOTAL DEPTH, MD & TVD 5125 21. PLUG, BACK T.D., MD & TVD 5082 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5125

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4968 - 5053 DELAWARE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-CDL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	499	12-1/4"	300 SACKS	NONE
5-1/2"	15.5#	5125	7-7/8"	350 SACKS	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5044	

31. PERFORATION RECORD (Interval, size and number)
ONE SHOT PER FOOT AT 4968, 4970, 4979, 4988, 4990, 4992, 5001, 5003, 5005, 5009, 5011, 5015, 5023, 5027, 5029, 5031, 5033, 5035, 5037, 5039, 5041, 5045, 5053.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4968-5053	Acidized 2500 gals. DS-30.
4968-5053	Frac'd w/ 53,500 gals. and 129,000# sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-4-84		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-84	24			98	51	280	520
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			98	51	280		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
ELECTRIC LOG, DEVIATION TESTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Arthur R. Brown TITLE Agent DATE 6-22-84 NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				BELL CANYON	2958	
				CHERRY CANYON	4030	
				CHERRY CANYON FIELD PAY	4956	