STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

JUN 21 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Worth Petroleum Company

Address: P O Box 17406, Fort Worth, TX 76102

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Gulf-Federal	1	Brushy Draw Delaware	federal	NM11038

Unit Letter M : 330 Feet From The south Line and 330 Feet From The west

Line of Section 23 Township 26S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: The Permian Corporation
Address (Give address to which approved copy of this form is to be sent): P O Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Conoco, Inc.
Address (Give address to which approved copy of this form is to be sent): P O Box 2197, Houston, TX 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	23	26S	29E	~~no~~ yes	8-24-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/20/84	6/6/84	5125	5082

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2893.5 gr	Brushy Draw Delaware	~~4956~~ 4965	5044

Perforations: 4968,70,79,88,90,92,5001,3,4,9,11,15,23,27,29,31,33,35,37,39,41,45,53

Depth Casing Shoe: 5125

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼	8-5/8	499	300
7-7/8	5½	5125	350
	2-7/8	5044	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
June 4	June 5	pump	Post FO-2 6-29-84 Comp + BK

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	-	140 psi	20/64

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
98	98	280	51

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

President
(Title)

June 18, 1984

OIL CONSERVATION DIVISION

APPROVED JUN 25 1984, 19

Original Signed By
Leslie A. Clements
Supervisor District II

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner