20	
5	
-	•
	4
5	
~	r
α,	
	•
C	C
÷	
7	
~	
00	
~~	

GAS-OIL RATIO TESTS

	₩. 11	lace				~					"-,\$ <b>r ⇔ 0 0</b>	perator	
	will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Rule JD1 and appropriate pool rules.	Nowell will be assigned an allowable greater than the amount of all produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advuntage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.						Gulf-Federal	LEASE NAME		P O BOX 17406, FORT	WORTH PETROLEUM COMPANY	
	of tubing pi this report	n allowable greater than the amo each well shall be produced at Operator is encouraged to take red by the Division.						<b></b>	NO	WELL	FORT WORTH,	ANY	
	to the	oter tha t be pr courege sion.			 			З	c		ТХ		
	for any distric	n the an oduced d to tai			 	<u></u>		23	s	LOC	76102	Peor	
	well prod	mount of a at a rote te advent			 			265	-1	LOCATION	12		
	ucing thro	all produc not exce age of th			 			29E	ע			BRUSHY D	
	vugh cusing. v Mexico Oli Conser	in allowable greater than the amount of all produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable Operator is encouraged to take advantage of this 25 percent tolerance in or ized by the Division.			 			7/13/84 P	TEST .	DATEOF	TYPE	DRAW DELAWARE	
	vation Di	wable In or							SIZE	CHOKE	+ 0 (X)		
	rision in .	or the poo r that wel							PRESS.	TBC.	Scho	-	
	Division in accordance with	for the pool in which well in der that well can be assigned f 60° P. Specific gravity base						92	ABLE	DAILY	Scheduled		100
	with	s gned:			 			24	HOUAS	07		1	County
July 20, 1984		is the ledge						្វី ហ៊ា ហ៊ា	Bars.	× A T D	Cont	EDDY	
	President	I hereby certify that the above information is true and complete to the best of my know ledge and belief.			 			37	01	PROD. D	Completion X		
					 			108	89L \$	1			
	(Signalure)				 O. C. D. ARTESIA, DEFICE	JUL 26 1984	RECCIVED	62	M.C.F.	TEST			
		ve informatic st of my know	(	E	 D.	31284	D BY	574	CU.FT/88	GAS - CIL	Special		

Ξ

(Date)