Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAY 12'89

O. C. D.

Transporter

DISTRICT III
1000 Rio Brazos Rd., Aztoc, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OR ALLOWABLE AND AUTHORIZATION OFFICE Operator

• •	HEQUI	COITRA	NSP	OR	T OIL	ND NATI	JRAL G/	AS				_ _
erator	<u> </u>	UIIIA		<u> </u>				V	Vell AP		0	
Oryx Energy Company									30-0	15-2479	9	
fress .												'
P. O. Box 1861, Midl	and, Tex	xas 79	702			Other	(Please expl	ain)				
uson(s) for Filing (Check proper box) w Well		Change in	Transp	orter	of:	<u> </u>		·				
oompletion	Oil		Dry G									
ange in Operator	Casinghead	d Gas 🔲	Conde	:n 52 t	• 🗆							
hange of operator give name .	Sun Ex	plorat	ion	& :	Produc	tion Co.	, P. O.	. Box	186	1, Midl	and, Tex	as 7970
address of previous operator						, <u>, , , , , , , , , , , , , , , , , , </u>					Fede	
DESCRIPTION OF WELL	AND LEA	ASE	In	NT	. 111	g Formation			Kind of	Lease		ase No.
ase Name		Men Nor				y-Delawa	~^	ļ		ederal or Fee	NM11	038
Gulf Federal			DI	usı.	ly Dlay	v-nerawa	<u></u>					
••	. 22	3Ó	Enst 1	Corre	The So	outh Line	and33	0.	Fee	From The _	West	Line
Unit LetterM	_ :	11.7	_ 100	104	- 1100							Country
Section 23 Towns	nip 26-5	3	Rang	<u>e</u>	29-E	, NM	пм, Е	ddy			-	County
					N/ A PETE ST	217 (16						
. DESIGNATION OF TRA		or Coade	IL A	שא	NATUE	Address (Giw	address to v	which ap	proved	copy of this fo	rm is to be se	ent)
ame of Authorized Transporter of Oil	X	0. 0020		L	┙ │	P. O.	Drawer	159,	Arte	esia, N.	M. 8821	0
Navajo Refining Comp	inghead Gas	\Box	or D	ry G	25 🗀	Address (Giw						
Conoco, Inc.											is 7700	1
well produces oil or liquids,	Unit	Sec.	Twp			is gas actually		1	When) <i>(</i> .	
ve location of tanks.	N	23	26		29E	Yes				8-24-8	54	
this production is commingled with the	at from any of	ther lease o	r pool,	give	commudi	ing omer num	oa					
V. COMPLETION DATA		Oil We	11	G	as Well	New Well	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	1	- i				i				<u> </u>	
Date Spudded		npi. Ready	to Proc	i.		Total Depth				P.B.T.D.		
						00000	Da.			Dilina Day		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
						<u>]</u>				Depth Casi	ng Shoe	
Perforations									•			
		TUBING	G. CA	SIN	IG AND	CEMENT	NG RECO	ORD				
HOLE SIZE	С	ASING &					DEPTH S	ET			SACKS CEN	MENT
11005 0142										 		
						 				-		
						 				 		
V. TEST DATA AND REQU	EST FOR	ALLOY	VABI	LE								
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of	f total volu	ne of la	oad o	oil and mus	t be equal to c	r exceed top	allowab	le for th	is depth or be	for full 24 h	ours.)
Date First New Oil Run To Tank	Date of					Producing N	Method (Fiow	, pump,	gas lift,	esc.)		
						O D				Choke Siz	<u> </u>	
Length of Test	Tubing	Pressure				Casing Pres	SUIC .				-	
						Water - Bb	ls.			Gas- MCI	•	
Actual Prod. During Test	Oil - Bt	ols.										
											. (POST I
GAS WELL	II anoth	of Test				Bbls. Cond	ensate/MMC	F		Gravity o	Condensate	16-23-8
Actual Prod. Test - MCF/D	Lengui	Of 1Cat		•	4						Č	The un
Testing Method (pitot, back pr.)	Tubing	Pressure (Shut-in)		Casing Pre	ssure (Shut-in	n)		Choke Si	ze	-7/-7
Freezing thank same to A		-		_						l		
VI. OPERATOR CERTI	FICATE	OF CO	MPL.	IA	NCE			∩NIC	EDI	/ATION	N DIVIS	ION
I hereby certify that the rules and	regulations of	the Oil Co	nserval	ion								ION
Division have been complied with	and that the	information	given	abov	re				.1	UN 2 2	1989	
is true and complete to the best of	my knowled	ge and bein	a.			Da	te Appro	oved		J. N N		
Maria y	HILL											
111111111111111111111111111111111111111	1005					Ву						1
Signature Maria L. Perez		, ,	Acco		ant			SU	PLRV	ison, Dis	TRICT I	
Printed Name		075 1	_	Title	-	Tit	le					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.