Submit 5 Coples Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	vergy, Minerals and Nat OIL CONSERVA P.O. B	ATION DIVISION ox 2088 fexico 87504-2088	APR 30 1093
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS			
TIDE WEST OIL COMPANY			30-015-24799
Address 6666 SOUTH SHERIDAN, STE 2	250,TULSA,OK 74133-1750		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name ODVV	Change in Transporter of: Oil Dry Gas Condensate Condensate	Other (Please explain)	
and address of previous operator <u>OHTX</u> II. DESCRIPTION OF WELL	ENERGY COMPANY, P.O. BOX	2880, DALLAD, JX 152	21-2880
Lease Name Gulf Federa Location	Well Na. Pool Name, Includ 1 Brushy J	Draw-Delawate	Kind of Lease State, Federal or Fee Federal MIN 11038
Unit Letter Section 23 Township		FE , NMPM,	Feet From The West Line Eddy County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NAVAJO Crude (Name of Authorized Transporter of Casing CONOCO INC	thead Gas or Dry Gas	Address (Give address to which ap DRAWeY 59 Address (Give address to which ap P.O.Box 267	proved copy of this form is to be sent) Artesia NM 88210 proved copy of this form is to be sent) PONCO City, OK 74603
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. N 23 26 29	Is gas actually connected?	When? 8-24-84
If this production is commingled with that f IV, COMPLETION DATA	from any other lease or pool, give conunlng		
[Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Designate Type of Completion -	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations	L	<u></u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
			Post ID-3 5-2-23
			che ap
V. TEST DATA AND REQUES OIL WELL (Test must be after ro	T FOR ALLOWABLE ecovery of total volume of load oil and must		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump. go	s lýt, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bols.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shui-la)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signantire Bignantire		OIL CONSERVATION DIVISION Date Approved MAY 4 1993 ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT IF	
Printed Name 4-20-93 Date	918-488-8762 Telephone No.		50A, DISTRICT 1

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.