

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

JUL 25 1984

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1171	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Flower Draw Unit 3
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Flower Draw Unit 3
3. Address of Operator 717 North Harwood Suite 3030 Dallas, Texas 75201	9. Well No. 3
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 26-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 2951 KB 2937 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

July 7, 1984 Drilled 7 7/8" hole to 6,500'. Run Open Hole Logs. Ran 161 joints of 4 1/2", 10.50#, K-55, ST&C Casing and set at 6,500' with D.V. Tool at 4,334'. Cement thru Float Shoe at 6,500' (1st. Stage) with 225 Sacks Lite Cement followed by 275 Sacks Cl. "H" 50-50 Pozmix Cement, bumped plug with 800 psi., plug held OK. Opened D.V. Tool at 4,334', circulate out 40 Sacks of cement from first stage. Circulate hole for 4 hours. Cement second stage with 575 Sacks of Cl. "H" 50-50 Pozmix Cement, bumped plug with 1,000 psi. W.O.C. 120 Hours, Drilled out D.V. Tool and test casing to 4,000 psi, prep to start completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE July 24, 1984

APPROVED BY [Signature] Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____ DATE JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY: