

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION RECEIPTS

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SEP 19 1984

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG 1171

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Flower Draw Unit 3
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Flower Draw Unit 3
3. Address of Operator 717 North Harwood, Suite 3030, Dallas, Texas 75201	9. Well No. 3
4. Location of Well UNIT LETTER I 1980 South 660 East 3 26S 28E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Und. Bell Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 2937' GL, 2951' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 17, 1984

Pull rods and tubing. Set wireline cast iron bridge plug at 6260'. With wireline bailer, dump 37' of cement on top of bridge plug. New PBTD 6223'. Flange up lubricator, perforated Delaware Bell Canyon sand 2 JSPF at 2844', 2846', 2848', 2852', 2854' and 2856', (12 ).36" diam. holes. Ran 2 3/8" CD EUE 4.7# J55 tubing, testing to 5000 psig, and set packer at 2773'. Acidized with 1500 gals 7 1/2% acid with ball sealers. Swab down for no show. Fraced well down tubing with 20,000 gals gelled cross-linked 2% KCl water with 24,000 # of 20-40 sand and tailed in with 9000 # of 10-20 sand. Flowed back most of load and cleaned up well. Ran potential and GOR tests. Well shut in Sept. 14, 1984 awaiting gas market.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John I. Fisher

TITLE Agent

DATE Sept. 17, 1984

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

Original Signed By  
TITLE Mike Williams  
Oil & Gas Inspector

DATE SEP 21 1984