STATE OF NEW MI	EXICO	÷					1	ndicate Typ	oflease
IERGY AND MINERALS D	EPARTMENT	c _ c c	NSER	VATI		15 CA		state X	Fee
the second se	P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501						5. SI	ate Oil & G	us Lease No.
SANTA FE								G 117 <u>1</u>	
FILE		L COMPLETI	ON OR F	RECOMP	LETION	REPORT AN		11111	
U.S.G.S.		LCOMPLET			tj. Seese	100 F			
OPERATOR STAT			أترهن متكروين بمدي	8	<u>AL 100</u>	ia, of ice		init Agreeme	
TYPE OF WELL	011	GAS WELL	٦		OTHER			Ower D	raw Unit 3
. TYPE OF COMPLETIC	OIL WELL					•			raw Unit 3
NEW X WORK	DEEPEN	BACK	DIFF		OTHER			Vell No.	
WELL	ADDOX ENER	RGY CORPO	RATIO	¥					1111 10-0
									ool, or Wildcat
Address of Operator 717 North Hay	mucod Sui	ite 3030.	Dalla	as. Te	xas 7	201	UT		1 Canyon
, Location of Well	rwood, su		170112						
Location of wait	1 0 9 0	~	S	outh		660			
I	1980) FEET FRG	ы тне	<u></u>	LINE AND	innan i		County .	MMMM .
The oft	~	26 5	28-E			///X////		Eddy	UIIIIII
East LINE OF SE		RGE.	anni (Re	NMPM Nady to Pro	d.) 18. E	levations (DF, I	RKB, RT, GR,	erc.) 19. El	ev. Cashinghead
15. Bat Spuddad	16. Date T.D. Read	ched 17. Date C			29		2 <u>937°</u> GF	₹ 2	2938 • Cable Tools
-	7-5-84	Septe: Back T.D.			Compl., Hov	v 23. Interva Drilled	DY 1	- '	_
20. Total Depth 6,500*		23'		lany			→ Tota	<u> </u>	O Was Directional Survey
24. Producing Interval(s),	of this completion	n - Top, Bottom,	Name	÷					Made
									No
2844' to 28		Canyon (I	Jelawa	ire)				27. Was	Well Cored
26. Type Electric and Ot	her Logs Run	. *							No
DLL; CNDL;	EFI; COL	CA5	ING RECO	RD (Repor	t all strings	s set in well)			AMOUNT PULLED
28.	WEIGHT LB./F				SIZE	CEME	NTING RECOR		0
CASING SIZE	48#	4	19"	17	1.00		<u>ks, cir</u>		0
9 5/8"	24 & 32		95'	11	7/8"	750 sac	5, T/Cmt	2220°	0
4 書"	10.5#	6,5	00		//0	112/01			
				<u> </u>		30.		BING RECO	
29.		BOTTOM	SACKS	EMENT	SCREEN			TH SET	PACKER SET
SIZE	тор	BOTTOM				23,	/8" 277	3.	
						1	FRACTURE, C	EMENT SQL	JEEZE, ETC.
31. Perforation Record ((Interval, size and	number)			32.		AMOUN	T AND KIN	D MATERIAL USED
			(m aig	motor	2844	-2856	1.500	gals a	cid
2844 to 2	2856' 12 n	iotes 0.50					20,000	gals g	elled 2% KCl
							plus	3,000#	sand.
33.				PROD	UCTION	and type nump)			s (Prod. or Shut-in)
Dute First Production		ction Method (Fl	owing, gas	: lift, pump	ing - Size	Ind type pampy		Shut	
Sept. 10, 1	/	Lowing Choke Size	Prod'	n. For	011 - Bbl.	Gas – M	· · ·	- Вы.	Gas - Oil Ratio 6,542
Date of Test 9-14-84	Hours Tested	13/64"	Test	Period	,	7	46	36	Gravity - API (Corr.)
1 9 - 1 4 - 0 4		e Calcuiated	24- 011 -		Gas -		Water - Bbl.	44	36
	Casing Pressur	How Rate	>	28		183	Test	Witnessed I	Зу
Flow Tubing Press.	Casing Pressur PKr.							n Benn	~++
Flow Tubing Press. 685 psig 34. Disposition of Gas	Pkr.	el, vented, etc.)					סתן	n Denn	
Flow Tubing Press. 685 psig 34. Disposition of Gas Vented &	Pkr. (Sold, used for function flared								
Flow Tubing Press. 685 psig 34. Disposition of Gas Vented & 35. List of Attachment	Pkr. (Sold, used for function flared		deli	vered	to Co	mmission	office	9-4-84	•
Flow Tubing Press. 685 psig 34. Disposition of Gas Vented & 35. List of Attachment	Pkr. (Sold, used for function flared		deli	vered	to Co ue and comp	mmission	office	9-4-84 se and belie	•
Flow Tubing Press. 685 psig 34. Disposition of Gas Vented &	Pkr. (Sold, used for func- flared Copie at the information	s of logs	des of this	s form is tr	ue and comp	mmission olece to the best	office	9-4-84 se and belie	•
Flow Tubing Press. 685 psig 34. Disposition of Gas Vented & 35. List of Attachment	Pkr. (Sold, used for function flared Copie	s of logs	des of this	vered	ue and comp	mmission plece to the best	office	9-4-84 se and belie	•

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-infiled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be tiled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anh	у		T. Canyon	T. Oic	Alamo		T. Penn. ''B''
	It T. Strawn						
B. Salt	Salt T. Atoka		T. Pictured Cliffs			T. Penn, ''D''	
	Yates						
							T. Madison
							T. Elbert
							T. McCracken
T. San	Andres		T. Simpson	_ T. Gai	lup		T. Ignacio Qtzte
							T. Granite
							T
T. Blin	ebry		T. Gr. Wash	T. Moi	rison		T
T. Tub	b		T. Granite	- T. Too	dilto		T T
T. Drin	ikard		$-$ T. Delaware Sand $ 520^{\circ}$	- T. Ent	rada		T.
T. Abo	·····		T. Bone Springs 0,200	T. Win	gate		T T T T
T. Wolf	camp		T. Cherry Canyon 2 //	Chi	nle		T
T. Pen	n	· · · · · · · · · · · · · · · · · · ·	T	T. Per	mian		T
T Cisco	o (Bough	C)	T	T. Per	ın. ''A''		Т
No. 1, fro			2,895 OIL OR GAS	S SAND	S OR ZO	NES	
•				No. 4,	rom	******	to
No. 2, íro		0,354		No. 5, 8	rom	******	
No. 3, fro	m		to	No. 6. 1	mm		
			inflow and elevation to which water rose			feet	
			to				
No. 4, from	m		to		**************	fcet.	
			FORMATION RECORD (Attach	addition	al sheets i	fnecessa	y)
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	235	235.	Weathered limestone & caliche	2,55	0 6,2	60 ' 3,710	Massive, fine grained
235'	725	490	Red shales, thin limestones, sand				sand with alternating layers of black carbon- aceous shale.
725'	2,520	1795	Anhydrite with alt- ernating salt beds.	6,26	6,50	o • 240	Dense, gray, fractured
2,520'	2,550	p• 30	Black, shaly limestone				limestone with inter- bedded black shale.