

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

G-11E
Revised 1-1-85

Operator Maddox Energy Corporation		Field Und. Delaware		Agency Eddy	
Address 1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220				Type of Test - (X) TEST - (X)	
LEASE NAME Flower Draw Unit	WELL NO. 3	LOCATION U S T R I 3 26S 28E			DATE OF TEST 4-22 to 4023-85
		CHOKE SIZE F 10/64	TBG. PRESS. 50#	DAILY ALLOW-ABLE 7	LENGTH OF TEST HOURS 24
		PROD. DURING TEST WATER BBL.S. GRAV. OIL BBL.S. GAS M.C.F.		GAS - OIL RATIO CU. FT. BBL. 7.50	
		173 40 14 105			

RECEIVED BY
MAY 07 1985
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Rebecca A. Hughes
(Signature)
Agent

(Title)
5/6/85
(Date)